FULL-YEAR FINANCIAL RESULTS (FY ENDED JULY 2026), BUSINESS PLAN AND GROWTH POTENTIAL 1/2

DIGITAL GRID Corporation

350A (TSE Growth Market)

September 10, 2026



Our First Year As a Listed Company and the Next Stage of Growth

FYE July 2026 was DIGITAL GRID's first full year as a listed company—and it was a strong start. We delivered our seventh consecutive year of growth in both net sales and profit, while nearly completing investment decisions for the JPY 10 billion three-year grid-scale battery investment plan.

Even in a challenging pricing environment, our contracted capacity grew 38% year on year. We also improved customer retention, with monthly average churn declining from 2.90% to 1.64%, supported by stronger marketing and sales execution. At the same time, demand for power price hedging continues to rise amid global uncertainty, and we are seeing steady momentum in solutions with partially fixed-price options.

Our battery business, launched in 2022, has now entered the monetization phase and is scaling steadily. By bringing together our strengths in energy, technology, and finance, we expect this segment to generate more than JPY 2 billion in net sales in FYE July 2027 and to grow into a third pillar of earnings.

Looking ahead, our new medium-term management plan targets consolidated net sales of more than JPY 10 billion and adjusted EBITDA of more than JPY 4 billion in FYE July 2029. We will continue to invest in our platform and battery businesses to accelerate synergies and sustainable growth, supported by expanded financing capacity and careful consideration of strategic opportunities, including M&A.

Together with our customers and partners, DIGITAL GRID will keep shaping the future of the power industry—and move closer to our Mission: the democratization of energy.

Yusuke Toyoda, Representative Director & President, CEO



Full-Year Highlights

01 Financial Results

■ **Seven consecutive year of growth**

		YoY
Net Sales	JPY 7.1 B	(+15.6%)
Operating Profit	JPY 3.0 B	(+10.0%)
Ordinary Profit	JPY 2.9 B	(+11.3%)
Net Income	JPY 2.0 B	(+9.0%)

02 Total Contracted Capacity*1 Number of Contracted Companies*2

■ **Record highs**

Total contracted capacity

1.4 GW

+38.3% YoY

Number of contracted companies

1,497

+249 YoY

03 Battery Business

■ **Aggregation Services (AS) business ahead of plan**

Net Sales*3 JPY **489 M**

Profit*3 JPY **283 M**

■ **Investment decisions approved (vs. JPY 10 B mid-term plan)**

Nearly Completed

Recurring ratio*4

70.3%

Equity ratio

34.1%

EPS

JPY 50.8

ROE

21.7%

IR

JPX Startup High-Growth 100 Index





IR

Selection as a Marginable Stock



Note: Figures are rounded down to the nearest JPY 100 million, MW, and GW, and may therefore differ from previously disclosed figures. Percentages are rounded to one decimal place.

*1 Total contracted capacity with consumers and renewable energy generators, plus grid-scale battery capacity handled. *2 Total number of contracted consumer and generator companies, plus companies with grid-connected battery storage facilities in the AS business.

*3 Cumulative total for FYE July 2026. *4 Recurring revenue ratio represents the share of total net sales attributable to DGP fee revenue (Power PF and RE PF) and AS business revenue.

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AGENDA

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Mission

Empower the democratization of energy

DIGITAL GRID Group acts as a platform provider connecting the power ecosystem.

As power generation, retail, and balancing resources grow diverse, the DIGITAL GRID platform enables system-wide optimization through data and algorithms.

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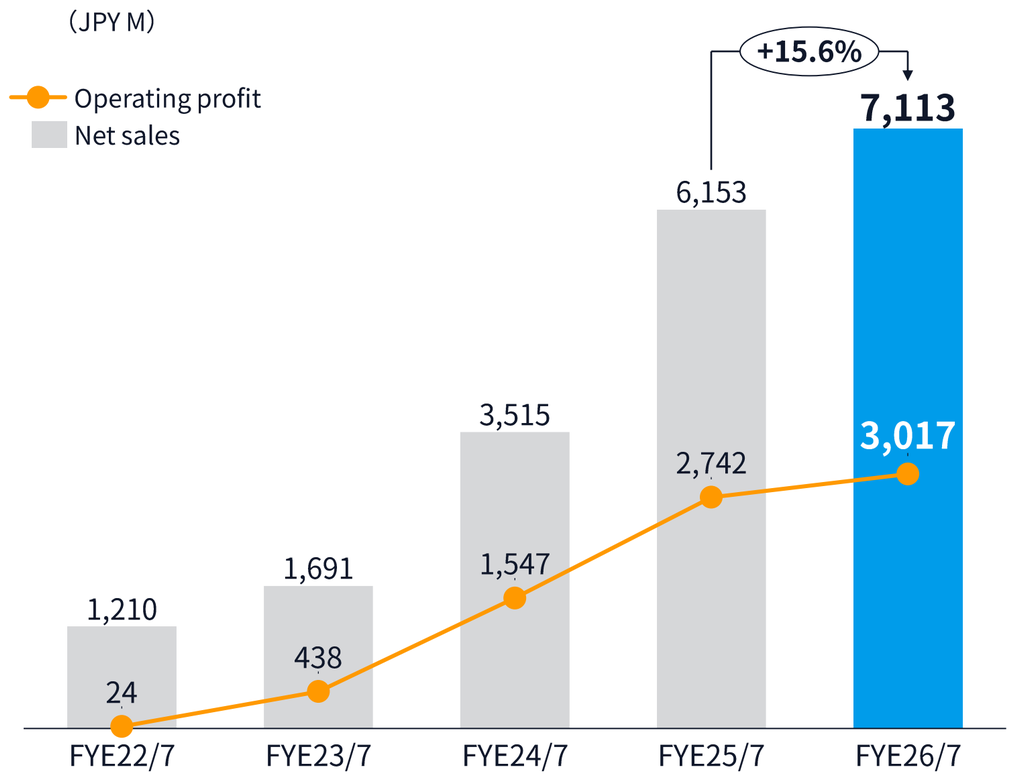
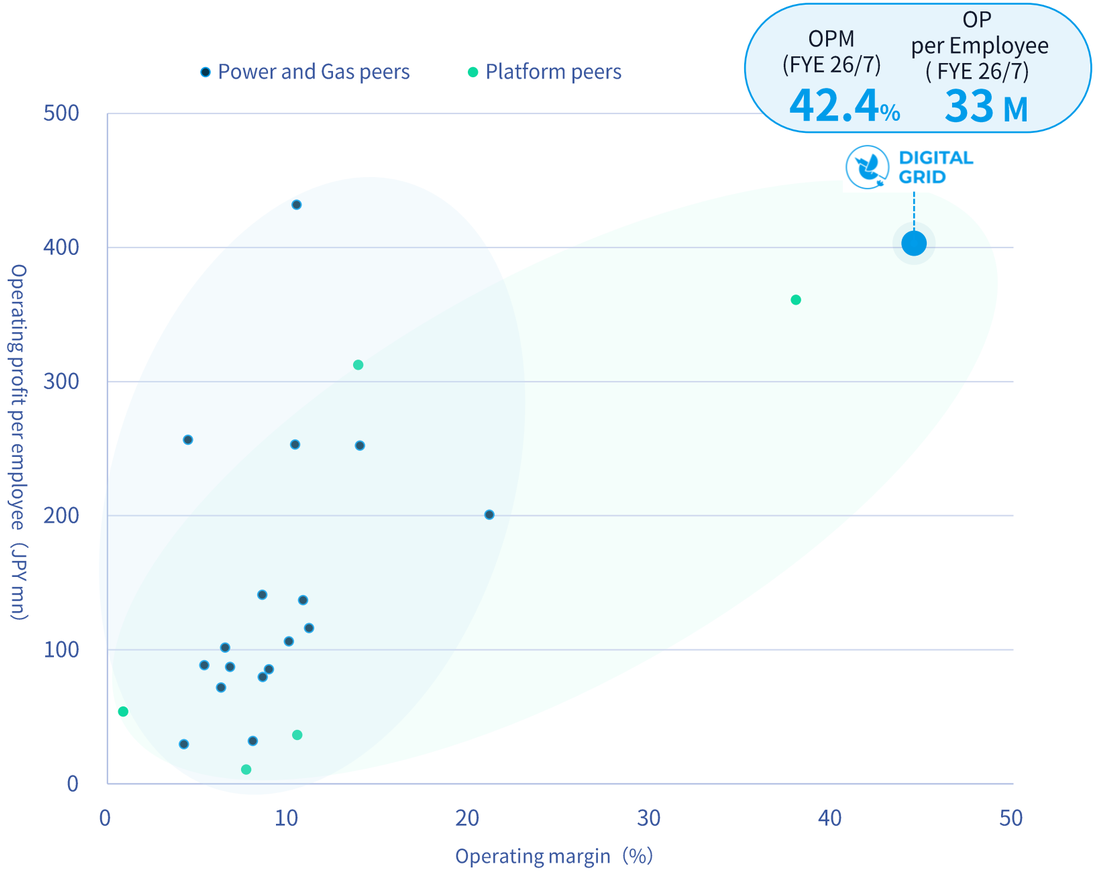
Delivering Quality Growth*1

Profitability and productivity improve as the business scales.
Net sales grew about 5.9x over the past five years, and the operating profit margin reached 42.4%.

Growth: Continued expansion of net sales and operating profit



Quality: High profitability and productivity*2



*1 A stock that demonstrates both a high level of capital efficiency and a high growth rate *2 Prepared by the Company based on relevant companies' disclosures, excluding companies with negative operating profit. Platform peers: domestic companies outside the power-related sector, identified from interviews with attendees of the Company's investor briefings. Power and Gas peers: TSE-listed companies classified under the "Electric Power and Gas" category by the TSE.
Operating profit per employee is calculated as operating profit divided by the average number of employees during the period.

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1. Full-Year Financial Results
FY Ended July 2026

Financial Highlights | Full-Year Results

Net sales and profit grew YoY and exceeded the revised plan.

(JPY million)	FYE 26/7	FYE 25/7	YoY	Revised Plan*2	Vs. Revised Plan
Net sales	**7,113**	**6,153**	**+15.6%**	**6,595**	**+7.9%**
DGP fee revenue	4,514	4,791	-5.8%	5,082	-11.2%
Transaction volume (GWh)	3,152	2,677	+17.7%	3,228	-2.3%
Contracted capacity (MW)	1,429	1,034	+38.3%	-	-
Gross profit	5,793	4,580	+26.4%	4,762	+21.7%
(Gross profit margin)	81.4%	74.4%	+7.0 pt	72.2%	+9.2 pt
SG&A expenses	2,775	1,837	+51.0%	2,398	+15.7%
Personnel expenses	1,306	1,008	+29.5%	-	-
Operating profit	**3,017**	**2,742**	**+10.0%**	**2,836**	**+6.4%**
(Operating profit margin)	42.4%	44.6%	-2.2 pt	43.0%	-0.6 pt
Non-operating income	159	11	+1,240.1%	-	-
Non-operating expenses	267	140	+90.6%	-	-
Ordinary profit	**2,909**	**2,614**	**+11.3%**	**2,660**	**+9.4%**
Net income	**2,037**	**1,870**	**+9.0%**	**1,919**	**+6.2%**

Total Contracted Capacity (MW)*1
- Expanded +38.3% YoY to 1,429 MW driven by new acquisitions of both consumers and generators, as well as retention outreach to reduce churn.

SG&A Expenses
- Personnel expenses grew +29.5% due to hiring to support business expansion. Coupled with higher marketing costs and regular bonuses, SG&A grew +51.0% YoY.

Non-operating Income
- Non-operating income increased on gains from capacity payment settlements.

Non-operating Expenses
- Interest expenses increased due to borrowings for business expansion and grid-scale battery investment.

Note: Figures under JPY 1 million, 1 GWh, and 1 MW are rounded down and may not match previously disclosed data. *1 Sum of contracted capacity for consumers, renewable energy generators, and grid-scale batteries.
*2 Plan figures for net sales, operating profit, ordinary profit, and net income are the revised full-year forecast announced on June 11, 2026; other items are the figures disclosed on September 11, 2025.

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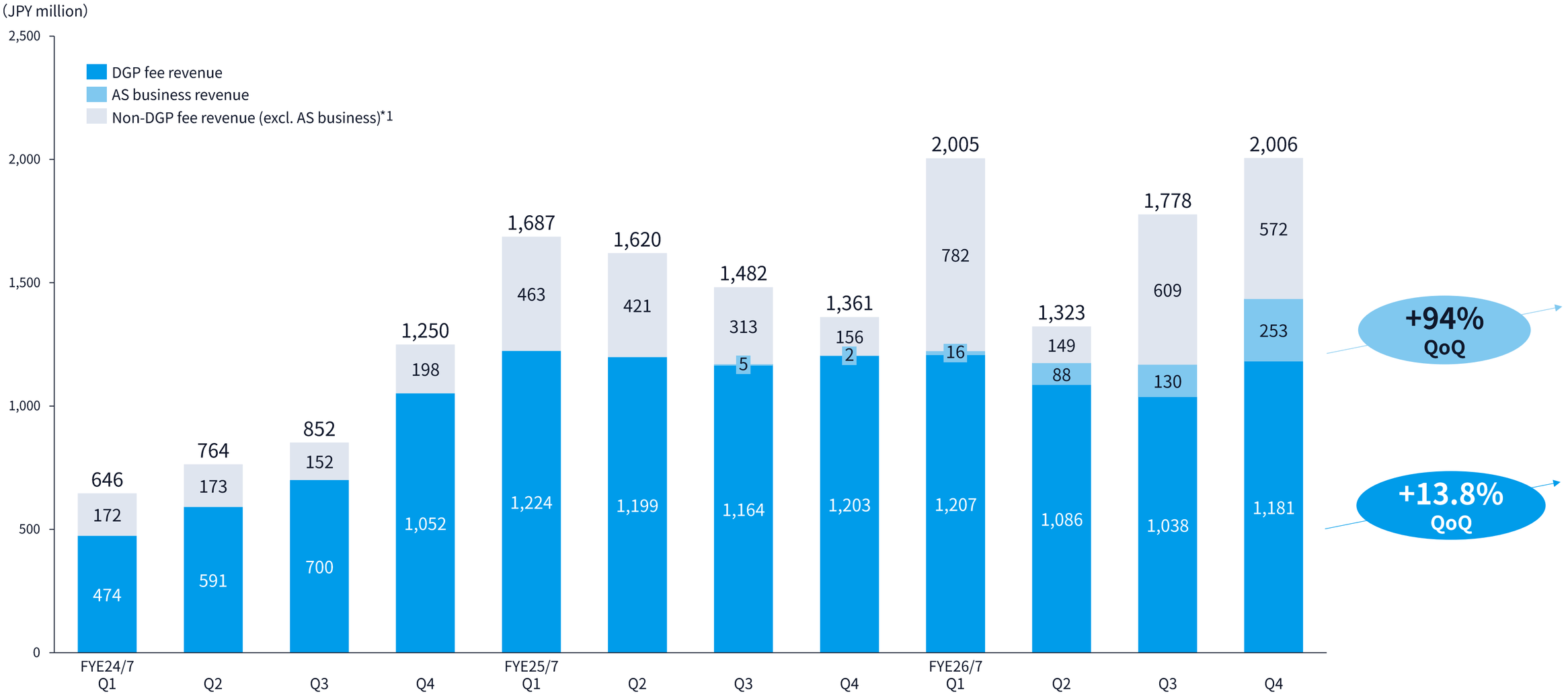
Financial Highlights | Quarterly Consolidated Net Sales

Quarterly net sales hit a record high; DGP fee revenue grew QoQ due to expansion in contracted capacity.
AS business exceeded plan on project build-up; now a second-large source of recurring revenue after DGP fees.



Note: FYE24/7 figures are non-consolidated; consolidated statements apply from FYE 25/7. Figures under JPY 1 million are rounded down and may not match previously disclosed data.
*1 Non-DGP fee revenue (excl. AS business) mainly consists of settlement amounts with transmission system operators (TSOs), revenue from associated contracts, and brokerage fees for FIT non-fossil certificates.
Settlement amounts reflect the gap between power procurement and imbalance unit prices; associated-contract revenue arises from contracts incidental to power trading; brokerage fees arise from non-fossil certificate transactions.

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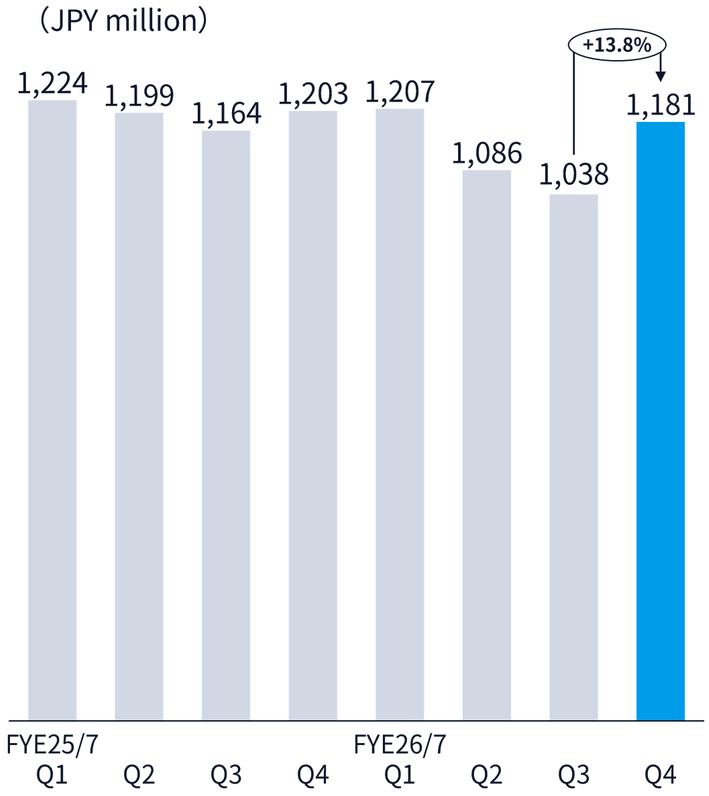
Financial Highlights | Breakdown of DGP Fee Revenue

Power Platform | RE Platform

Contracted capacity remained stable QoQ, while higher seasonal transaction volume offset lower fee unit prices, driving a QoQ increase in DGP fee revenue.

DGP fee revenue = **Contracted capacity (excl. batteries)** × **Variance factors (seasonality and per-unit fee)**



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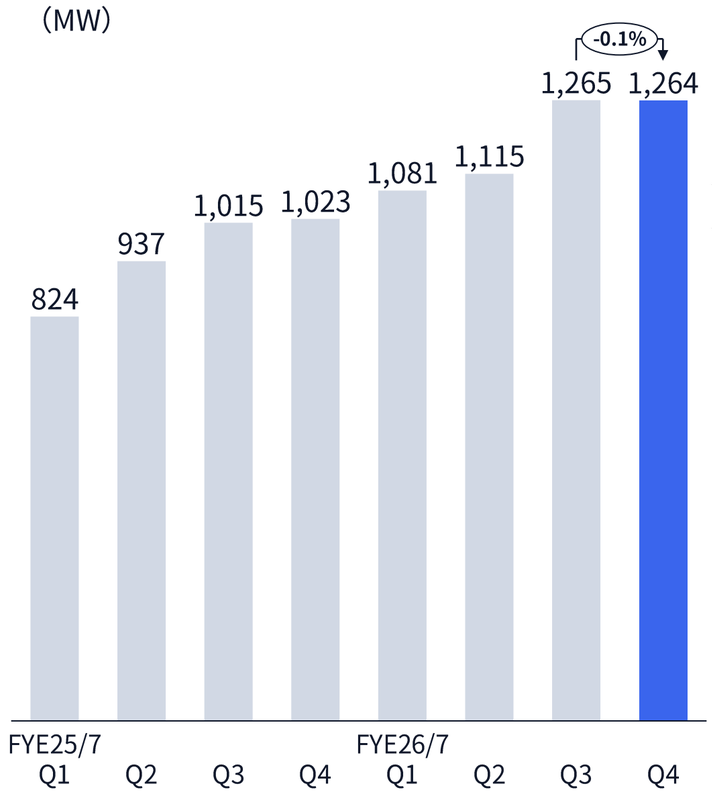

×

Volume per contracted capacity (index)

Q3 → Q4 (+23.9%)

Q4 volume rose with early summer

×

Per unit fee (index)

Q3 → Q4 (-8.0%)

Fee unit prices are being adjusted flexibly

Note: Consolidated financial statements are applied from FYE 25/7. Contracted capacity, per-unit fee, and volume per contracted capacity are based on the sum of generators and consumers; index figures use FYE 25/7 full-year = 100.
Transaction volume and per-unit fee (index) are based on preliminary data and may be revised. Figures under JPY 1 million and 1 MW are rounded down and may not match previously disclosed data.

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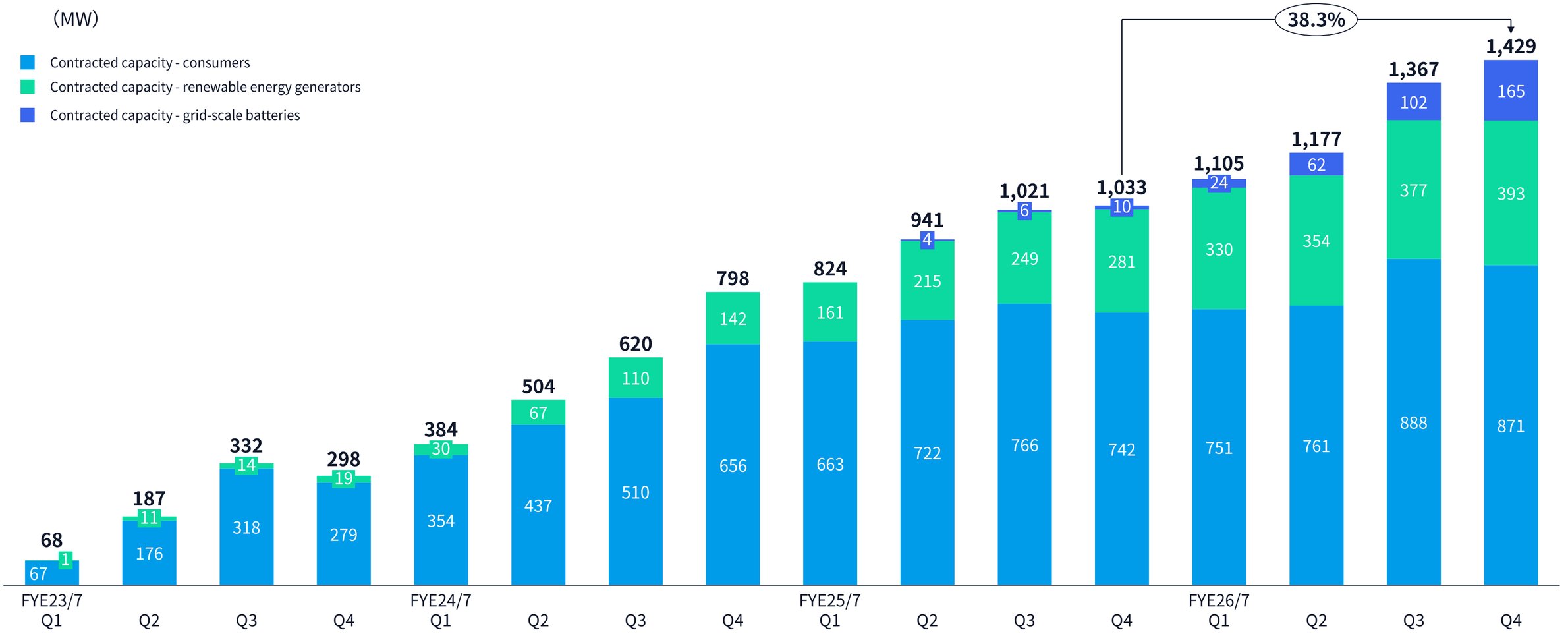
Financial Highlights｜Non-Financial KPIs: Total Contracted Capacity

Total contracted capacity grew across all segments, , up 38.3% YoY and reaching a record-high at 1,429 MW .
Business portfolio diversified as contract base expanded from power trading to renewables and batteries.



Note: Combined total of consumer capacity procured via DGP, generator capacity under the Group's supply-demand management, and grid-scale battery capacity.
Figures are based on preliminary trading data and may be revised. Amounts below 1 MW are rounded down down and may not match totals or previously disclosed data.

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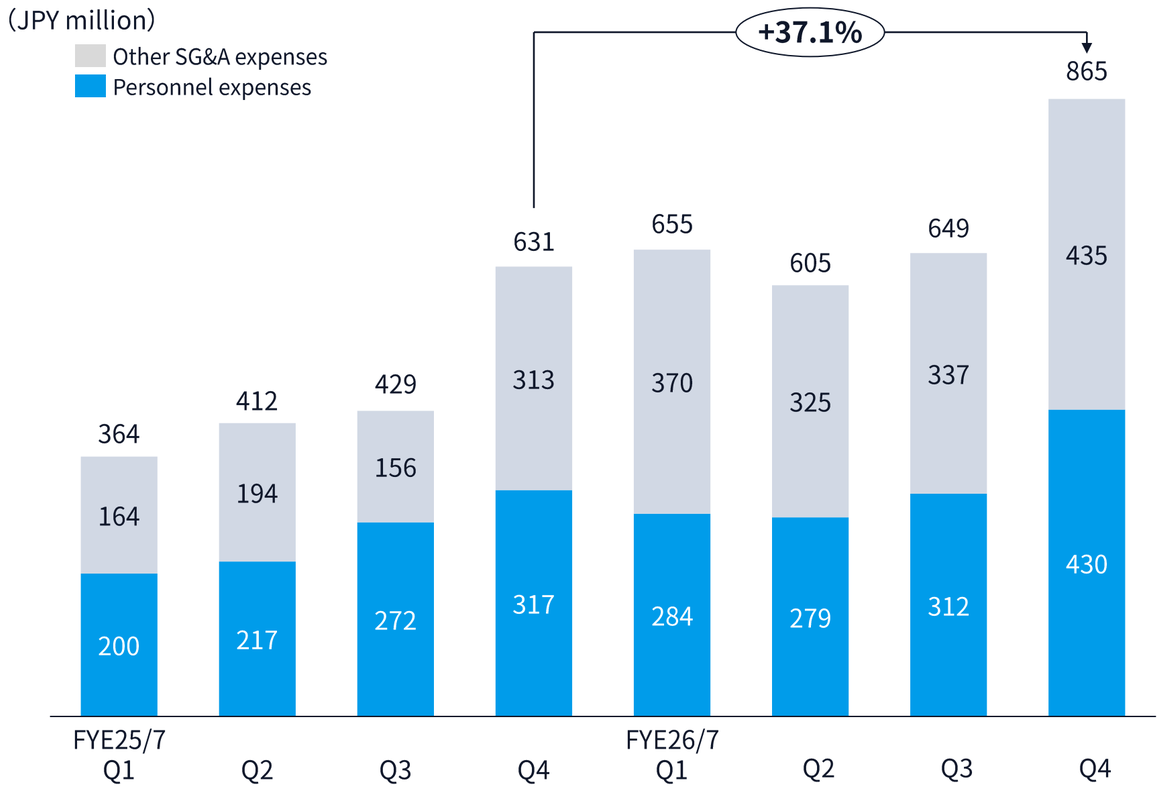
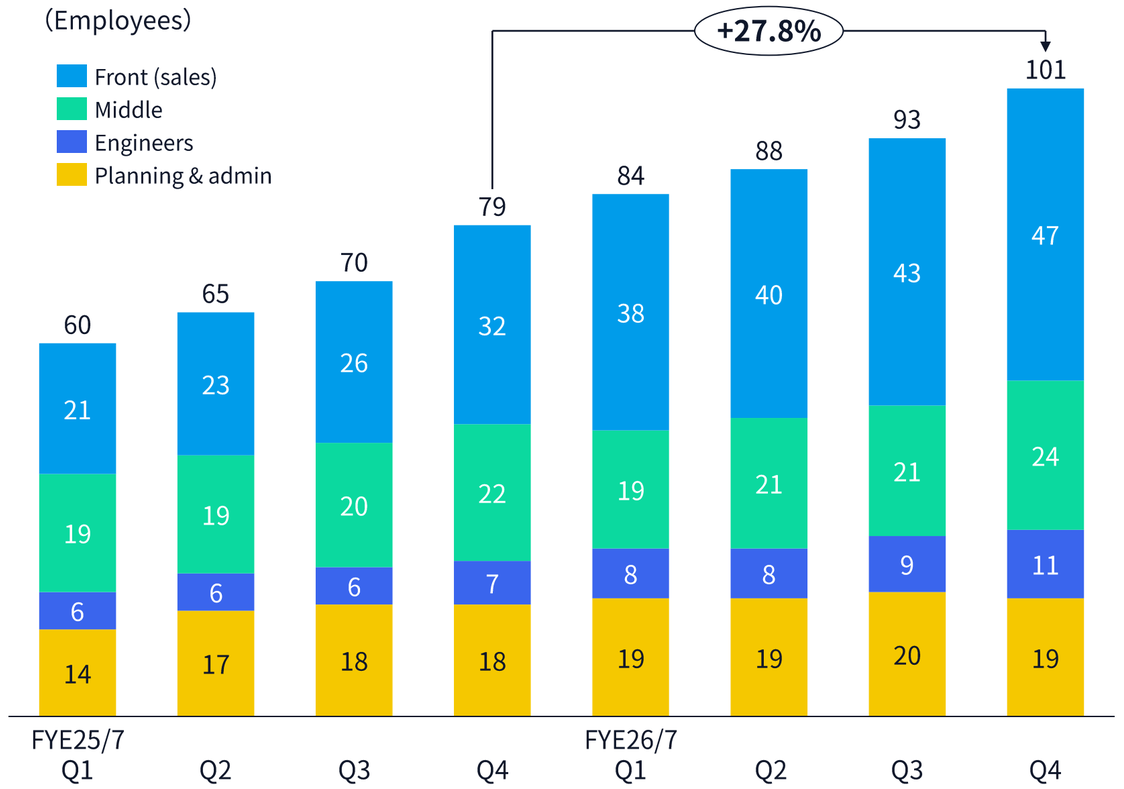
Financial Highlights | SG&A Expenses and Headcount

Adjusted SG&A expenses*1 rose 37.1% YoY, mainly due to higher personnel expenses from new hiring.
Headcount increased 27.8% YoY (+22), mainly for front-line staff, as hiring continued to support growth.

Adjusted SG&A expenses*1



Headcount (excl. directors and temporary staff)



Note: Consolidated financial statements are applied from FYE 25/7. The data is based on preliminary transaction information and may be subject to revision. Figures under JPY 1 million are rounded down, which may result in discrepancies with previously disclosed data.
*1 Figures differ from previously disclosed amounts due to the quarterly allocation of size-based business tax and regulatory compliance costs to Other SG&A expenses.

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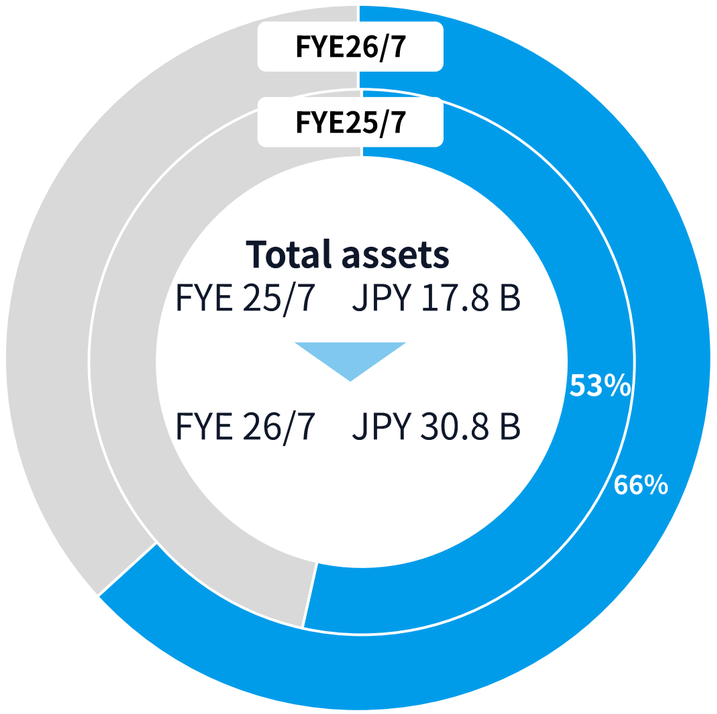
Balance Sheet | Agile Financing Structure for Growth

Diversified financing to maintain financial soundness while covering daily working capital and battery storage investment.

Liabilities to total assets → **Background for borrowing needs** → **Measures with financial institutions**



- Surge in JEPX prices: Middle East tensions lifted international fuel prices, pushing up wholesale power prices and increasing other accounts receivable
- Preparation for the JPY 10 B grid-scale battery storage investment (medium-term management plan through FYE 28/7)

■ Expansion of commitment line limit

JPY **10.20** B → JPY **16.35** B

Syndicated commitment line	• Credit limit: JPY 5.6 B → JPY 11.75 B • Arranger: Mizuho Bank (Participating: Resona Bank, Aozora Bank, Shizuoka Bank, The Bank of Fukuoka, The Minato Bank, Daiko Bank, The Yamanashi Chuo Bank, The Gunma Bank)
Bilateral commitment line & overdraft	• Credit limit: JPY 4.6 B • Counterparties: Sumitomo Mitsui Banking Corp., Shoko Chukin Bank, Tokyo Star Bank

■ Planned borrowings for batteries

Over JPY **4.3** B

* Counterparty: JA Mitsui Leasing (and several other institutions)

Note: Notice on the conclusion of a syndicated commitment line agreement (increased limit) https://ssl4.eir-parts.net/doc/350A/tdnet/2855983/00.pdf
Notice on borrowings https://ssl4.eir-parts.net/doc/350A/tdnet/2847875/00.pdf

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2. Business Progress

Business Overview

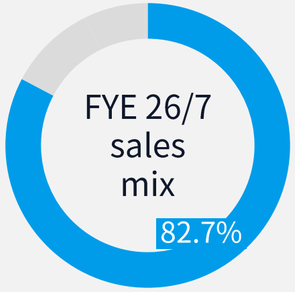
Power Platform | RE Platform | AS Business | Other

The DIGITAL GRID Group pursues growth via four segments: Power Platform, RE Platform and AS Business, built around the Digital Grid Platform (DGP); plus Other, covering new businesses.

Power Platform

Digital Grid Platform

- **Electricity transaction** via DGP (excl. renewables)



Core business driving overall Group growth

RE Platform

Digital Grid Platform

RE BRIDGE

Econohashi
- 非化石証書の代理調達サービス -

- **Renewable energy (RE) trading** via DGP



Growth-phase business expanding RE trading

AS Business

DIGITAL GRID Platform
Battery Aggregation

- **Aggregation services (AS)** for grid-scale batteries via DGP, etc.



Investment area for battery AS expansion

Other

-

- Development and operation of owned battery storage sites by DGAM*1, etc.



Investment area positioned as a new revenue pillar

*1 DIGITAL GRID ASSET MANAGEMENT Corporation, a consolidated subsidiary of the Company

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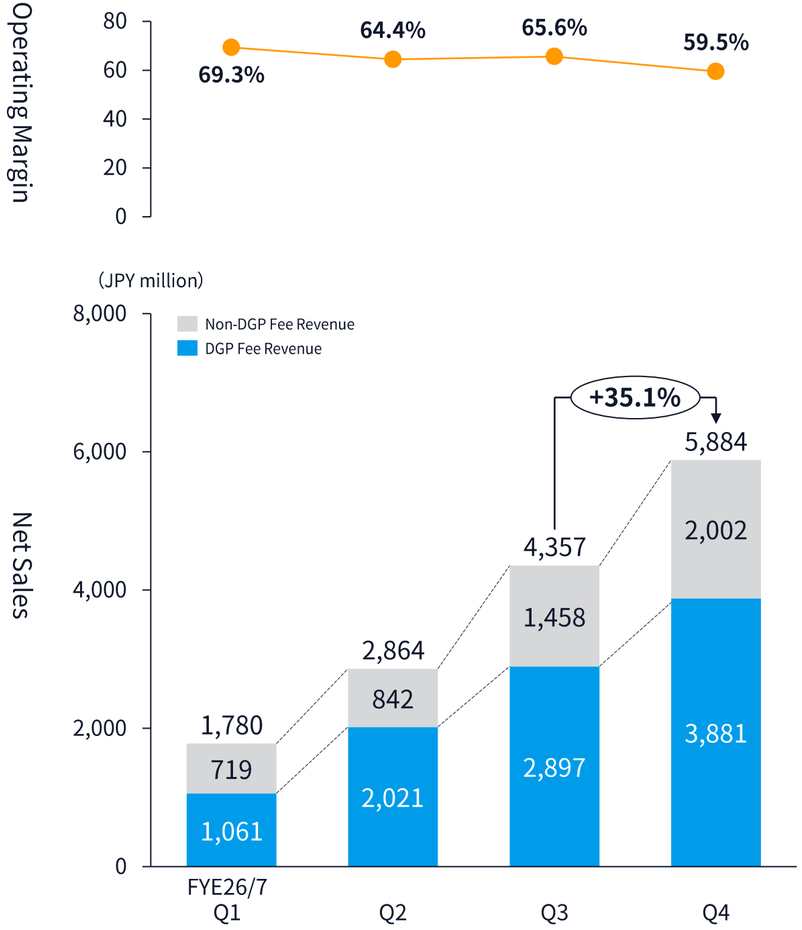
Quarterly Results by Main Segment (Cumulative)

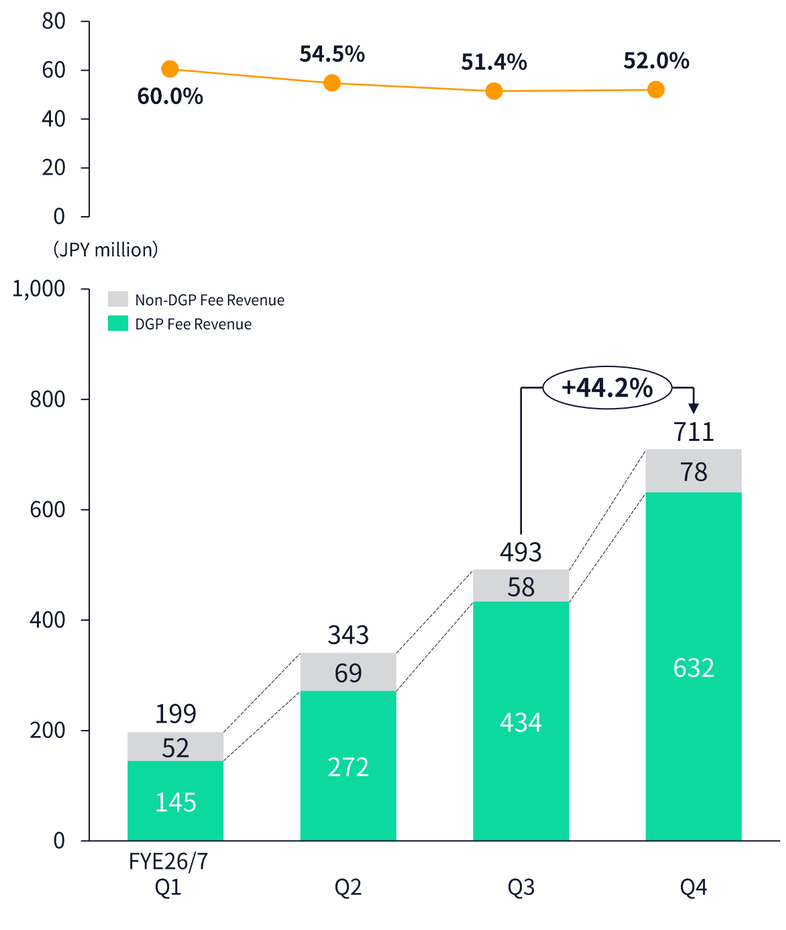
Power Platform | RE Platform | AS Business | Other

All segments grew in net sales QoQ: Power Platform +35.1%, RE Platform +44.2%, AS business +107.6%.
Segment margins stayed strong, above 50% in the second half for every business.

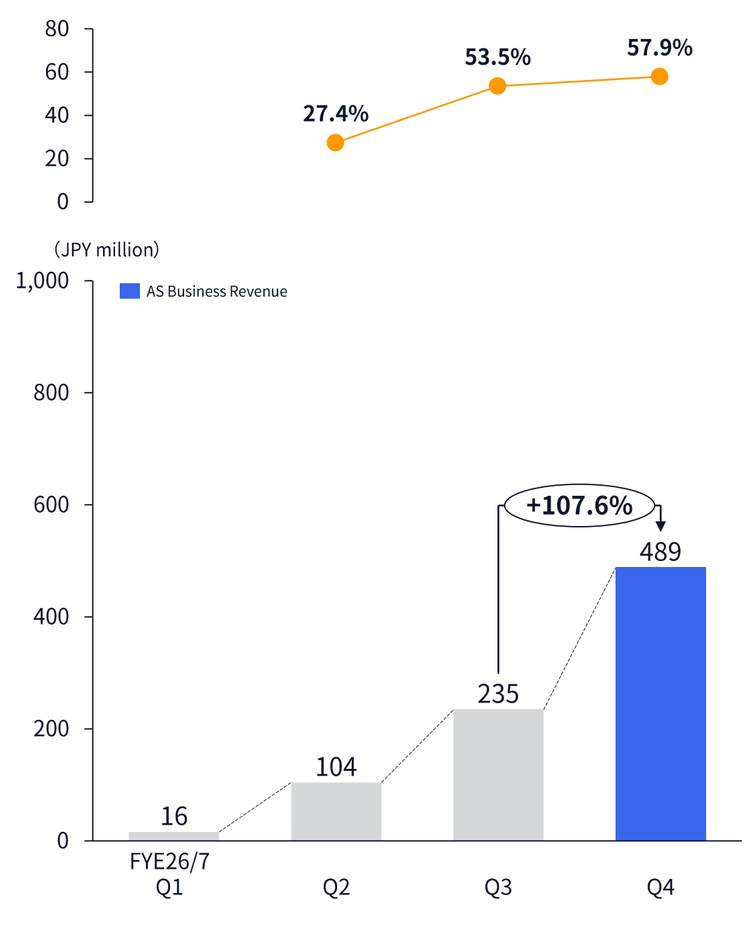
Power Platform



RE Platform



AS Business



Note: Consolidated financial statements are applied from FYE 25/7. Note that segment profit above excludes adjustments such as head-office expenses. Other includes the decarbonization education business, the asset management business, and segments not included in reportable segments. Figures under JPY 1 million are rounded down, which may result in discrepancies with previously disclosed data.

*1 This metric has been disclosed since the current fiscal year. Historical figures are reference values calculated retroactively using the same definition and are not audited financial figures.

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Revenue Sustainability

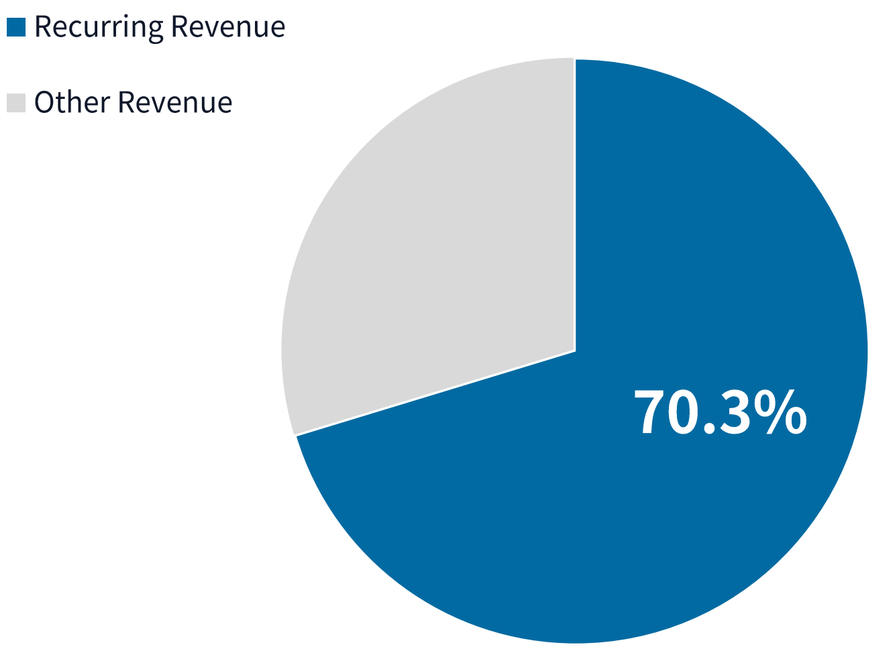
Power Platform | RE Platform | AS Business | Other

DIGITAL GRID has a highly recurring business model centered on long-term and multi-year contracts.
Churn in the Power Platform business improved, with recurring revenue*1 accounting for 70.3% of net sales.

Contract Continuity by Segment

Power Platform	Monthly average churn*2 improved to **1.64%** (vs. 2.90% in FYE 25/7)
RE Platform	**Mostly ~20-year long-term contracts** with few cancellations since launch
AS Business	**Multi-year contracts** as the standard for contract renewals

Recurring Revenue Ratio



*1 Recurring revenue represents the combined revenue from DGP fees (Power PF and RE PF) and the AS business.
*2 Monthly average churn of contracted capacity = cancelled contracted capacity in the month / (contracted capacity in the prior month + new contracted capacity in the month); average of monthly churn from August 2025 to July 2026
*Note: The data is based on preliminary transaction information and may be subject to revision.

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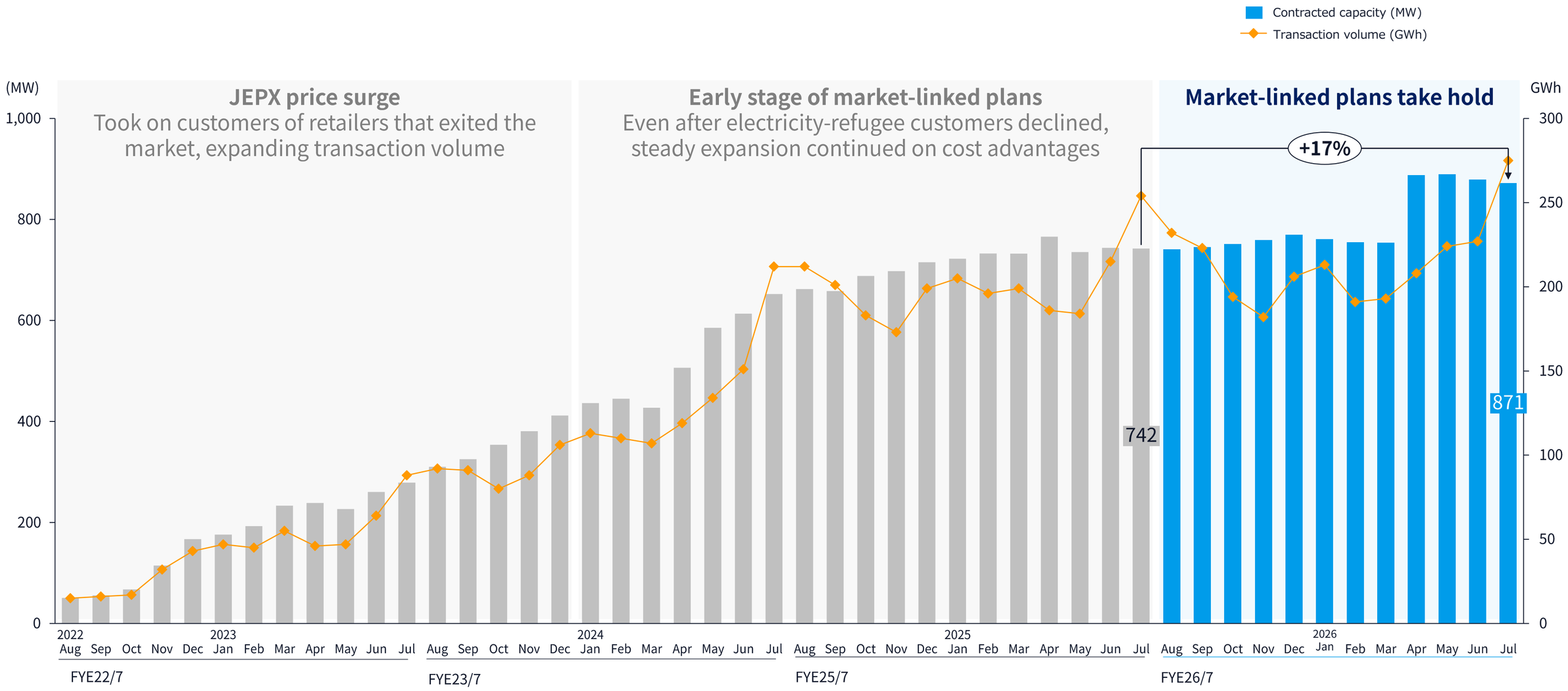
Transaction Volume and Contracted Capacity

Power Platform | RE Platform | AS Business | Other

Contracted capacity reached 871 MW at year-end (+17% YoY), driven by April switching demand.
New April contracts added only four months of revenue in FYE 26/7; larger contributions due in FYE 27/7.



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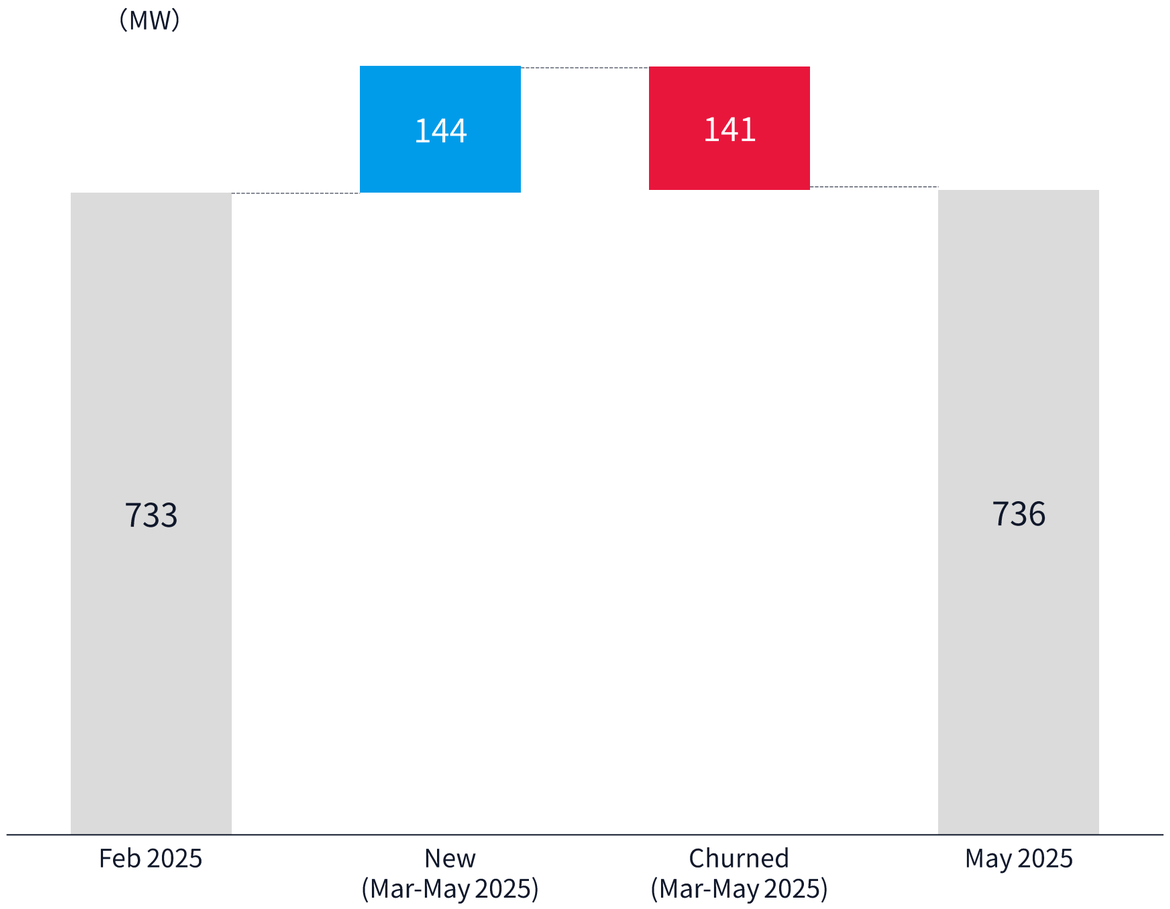
Contracted Capacity Growth with Stronger Sales Activities

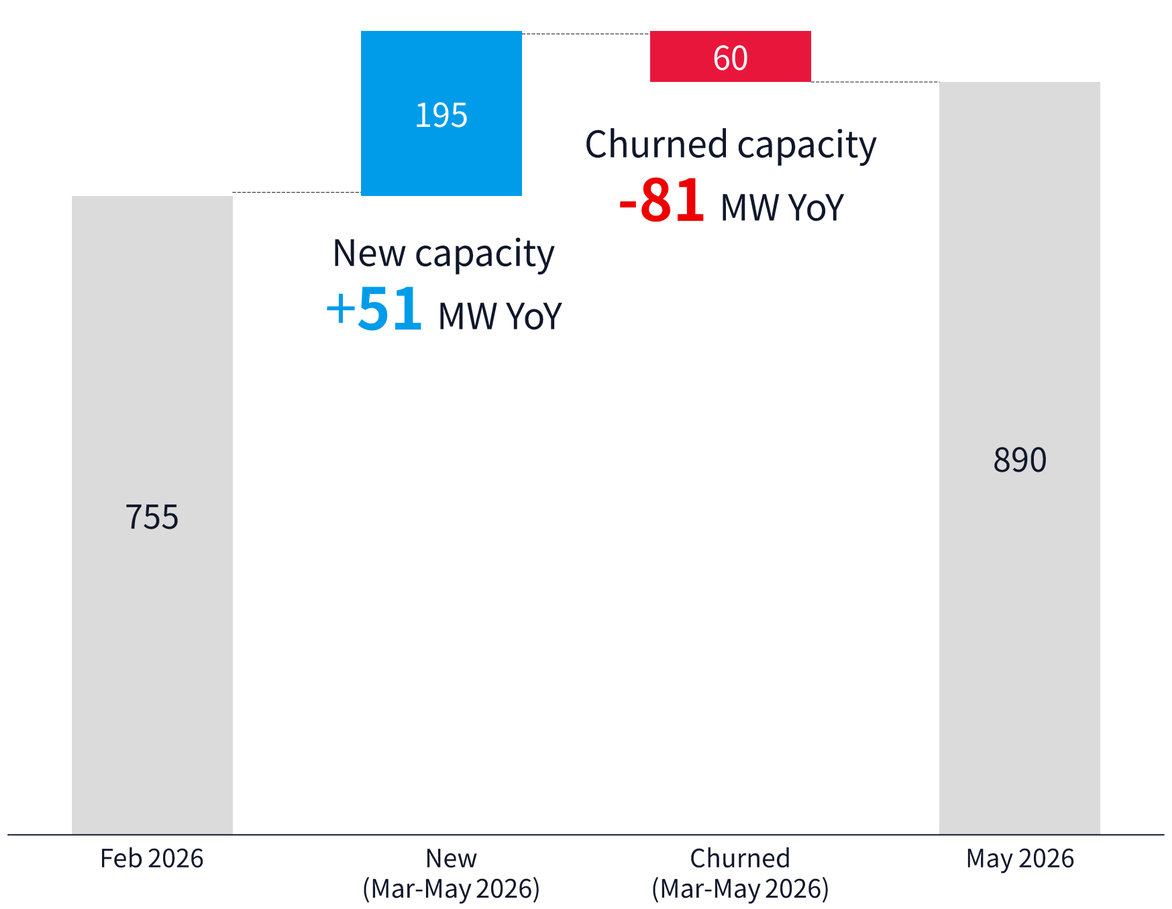
Power Platform | RE Platform | AS Business | Other

In the renewal season spanning March through May, new capacity rose YoY, while churned capacity more than halved. Stronger sales activities lifted contracted capacity 21% YoY to 890 MW (end-May).

March – May FYE 25/7



March – May FYE 26/7



Note: New capacity includes increases in contracted capacity for existing contracts

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Initiatives for Growth

Power Platform | RE Platform | AS Business | Other

Power PF is entering a new growth stage, balancing scale expansion with revenue quality.
Initiatives across three strategic pillars: customer acquisition, business foundation, and revenue growth.

Sustainable growth in the Power Platform business

Contracted capacity (kW) expansion × quality of earnings

1. New Customer Acquisition

Target markets × multi-layered channels

- Strengthening outbound sales
- Industry-specific seminars and trade shows
- Partner network expansion
- Entering the corporate low-voltage segment

2. Churn Reduction

Differentiation via highly customizable products

- Expansion of hedge products (wholesale, futures)
- Promoting competitive products (short-term PPAs, etc.)
- Higher engagement through more customer touchpoints
- Expansion of power trading partners, incl. global traders

Initiative 1 (see next page)

Initiative 2 (see next page)

3. Scalability (digitizing the foundations of trading)

System integration with partners / Simpler pre-sales steps / Unified deal data

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Initiatives for Sustainable Growth

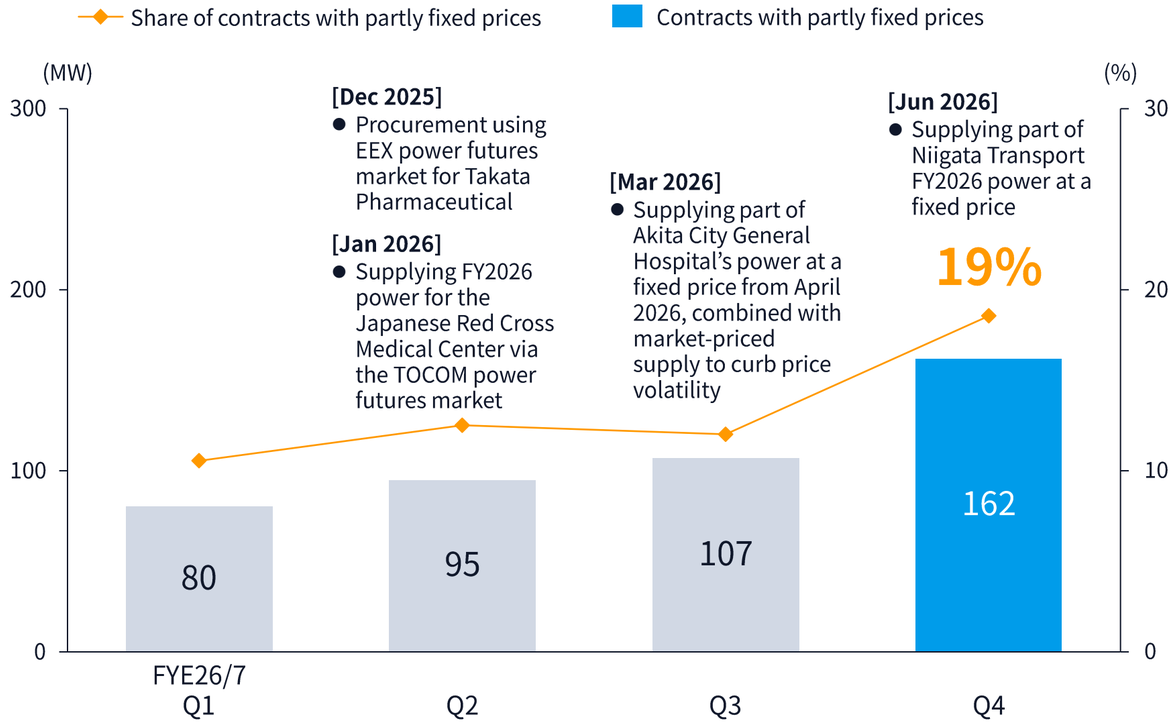
Currently implementing a range of initiatives to drive sustainable growth, such as strengthening outbound sales and expansion of hedge products, which help acquire new customers and improve retention.

Initiative 1 Strengthening outbound sales



- **Established a call center in July 2026 after a two-month pilot**, aimed at increasing the customer base
- A team of up to 27 salespeople continuously generates leads via outbound calls, while **containing fixed costs**.

Initiative 2 Expansion of hedge products (wholesale, futures)



- **Rising hedging needs amid Middle East tensions** resulted in an increase in contracts with partly fixed power prices.
- Tailored deals with partly fixed prices **reached 19% of total contracted capacity, capturing summer hedging demand**.

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Products and Services for Diverse Renewable Energy Needs

Power Platform | **RE Platform** | AS Business | Other

Econohashi enables effortless renewable energy procurement; RE Bridge matches generators and consumers seeking PPAs; and DGP generation forecasting at site level benefits both generators and consumers.

Step 1: PPA lead generation

Econohashi

- Proxy procurement of non-fossil certificates -

FIT non-fossil certificates procured from the market for consumers

JEPX
(Japan Electric Power Exchange)

¥ Proxy procurement

DIGITAL GRID

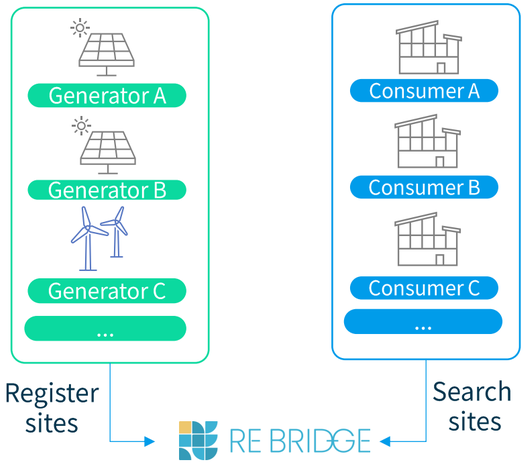
¥ Non-fossil certificates

Consumers

Step 2: Efficient PPA sales

RE BRIDGE

A matching platform dedicated to corporate PPAs



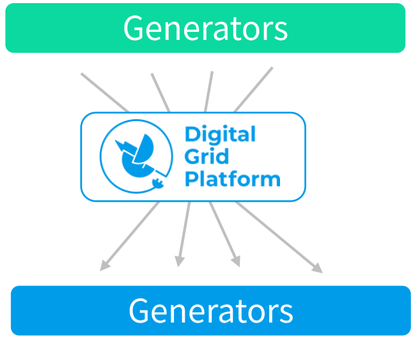
Market check, matching, contract negotiation
* After matching is finalized, transactions shift to the DGP platform.

Step 3: Diverse PPA deals

Digital Grid Platform

Supports trading between RE generators and consumers

RE generators gain access to a wide range of consumers



Consumers procure power aligned with their risk tolerance and renewable energy strategy

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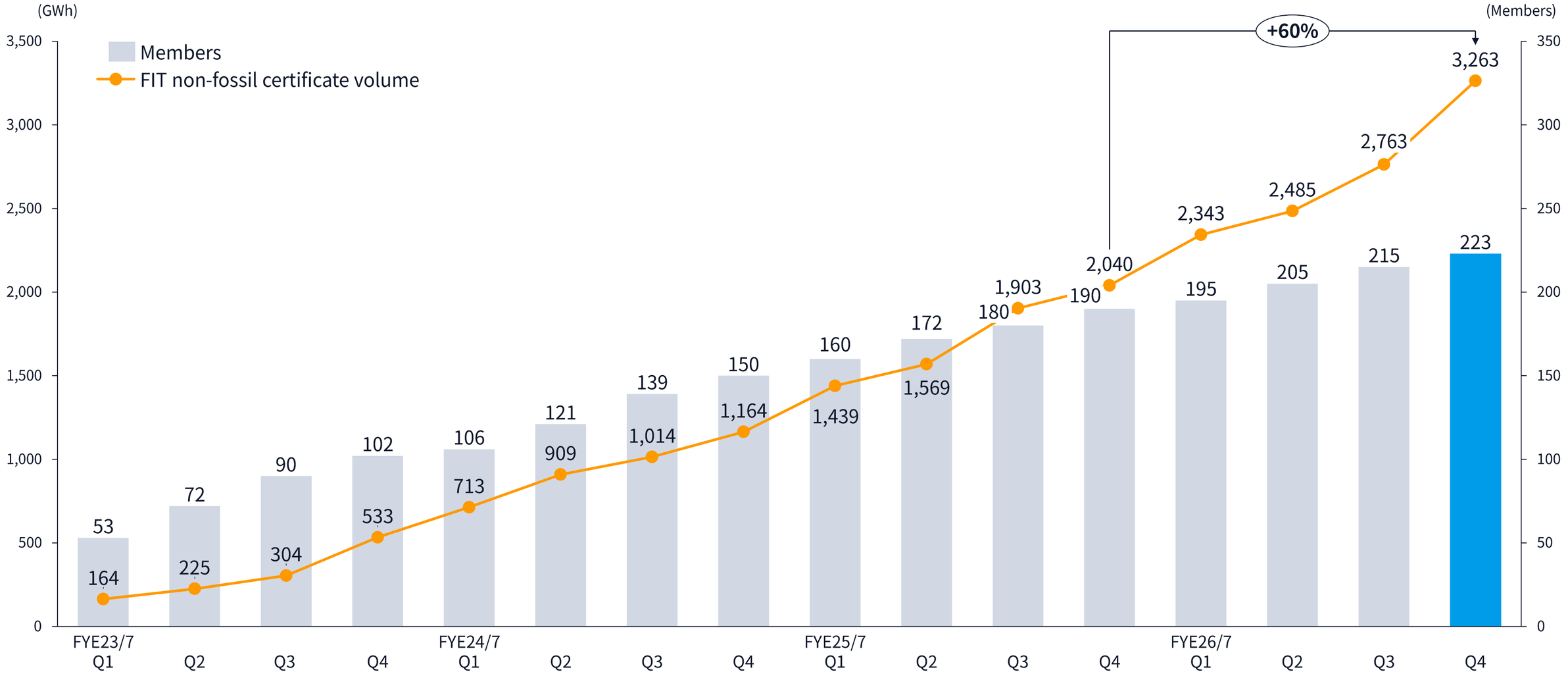
FIT Non-Fossil Certificate Volume Trends

Econohashi
- 非化石証書の代理調達サービス -

Econohashi membership and certificate volume keep growing.
Adoption is growing among companies that treat 2030 as their interim renewables target year.



* Note: The data is based on preliminary transaction information and may be subject to revision.

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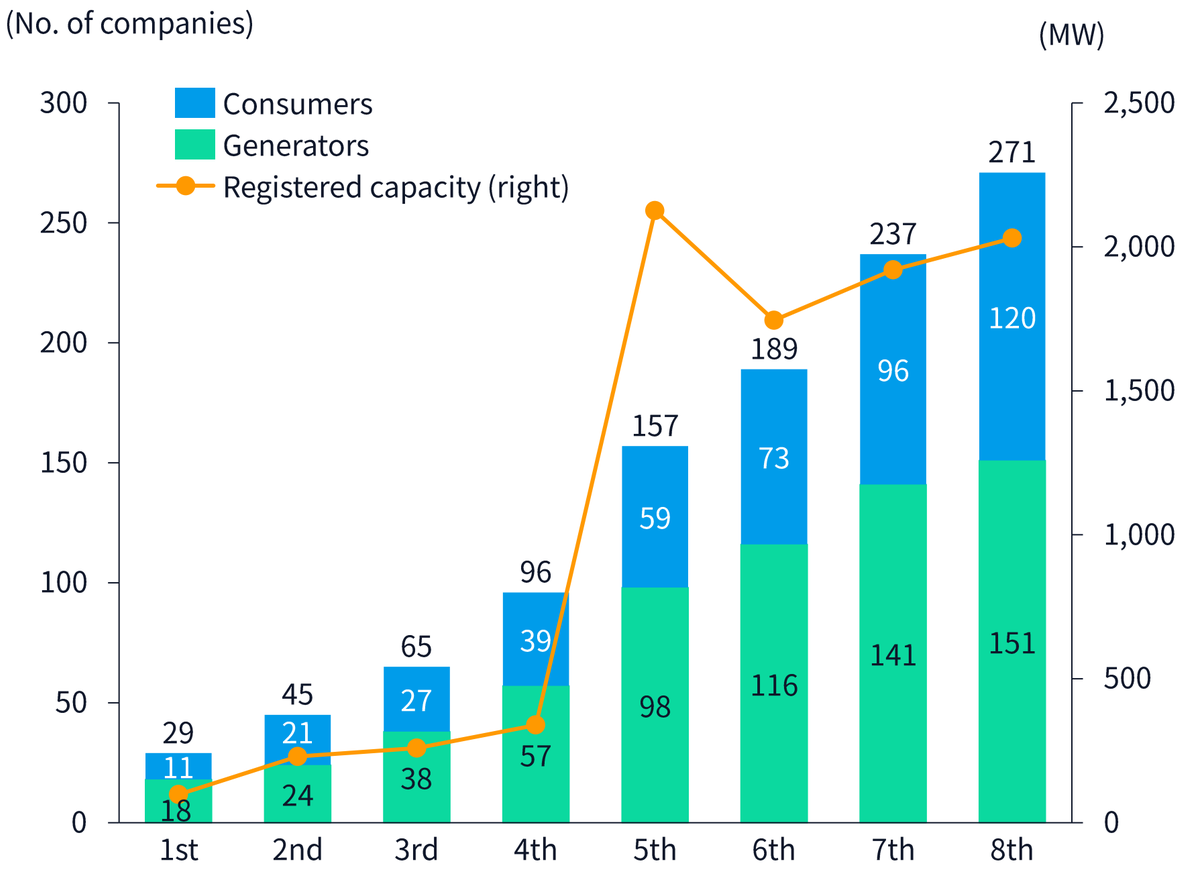
Corporate PPA Matching Trends

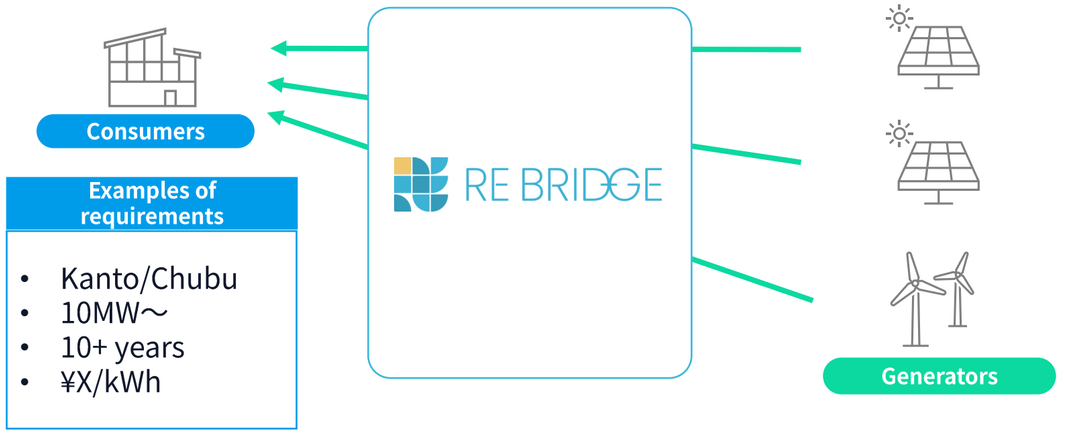
RE Bridge, the platform matching generators and consumers, keeps gaining members. A new function allows generators to approach consumers, reversing the previous flow and improving usability.

RE Bridge members and registered capacity



New RE Bridge functions

- By enabling generators to understand off-taker needs beforemaking proposal, we reduce the off-taker burden of finding generators
- Previously, off-takers could only apply for generator-initiated meetings. Adding off-taker-initiated actions helps increase matching



Note: The data is based on preliminary transaction information and may be subject to revision. Figures under 1 MW are rounded down and may not match previously disclosed data. *1 Company research *2 Matching event periods: 1st: Sep 25-Oct 20, 2023; 2nd: Mar 4-29, 2024、3rd: Jul 8-Aug 9, 2024; 4th: Nov 18-Dec 20, 2024; 5th: May 7-Jun 27, 2025; 6th: Oct 14-Nov 14, 2025; 7th: Feb 9-Mar 16, 2026; 8th: Jun 15-Jul 10, 2026

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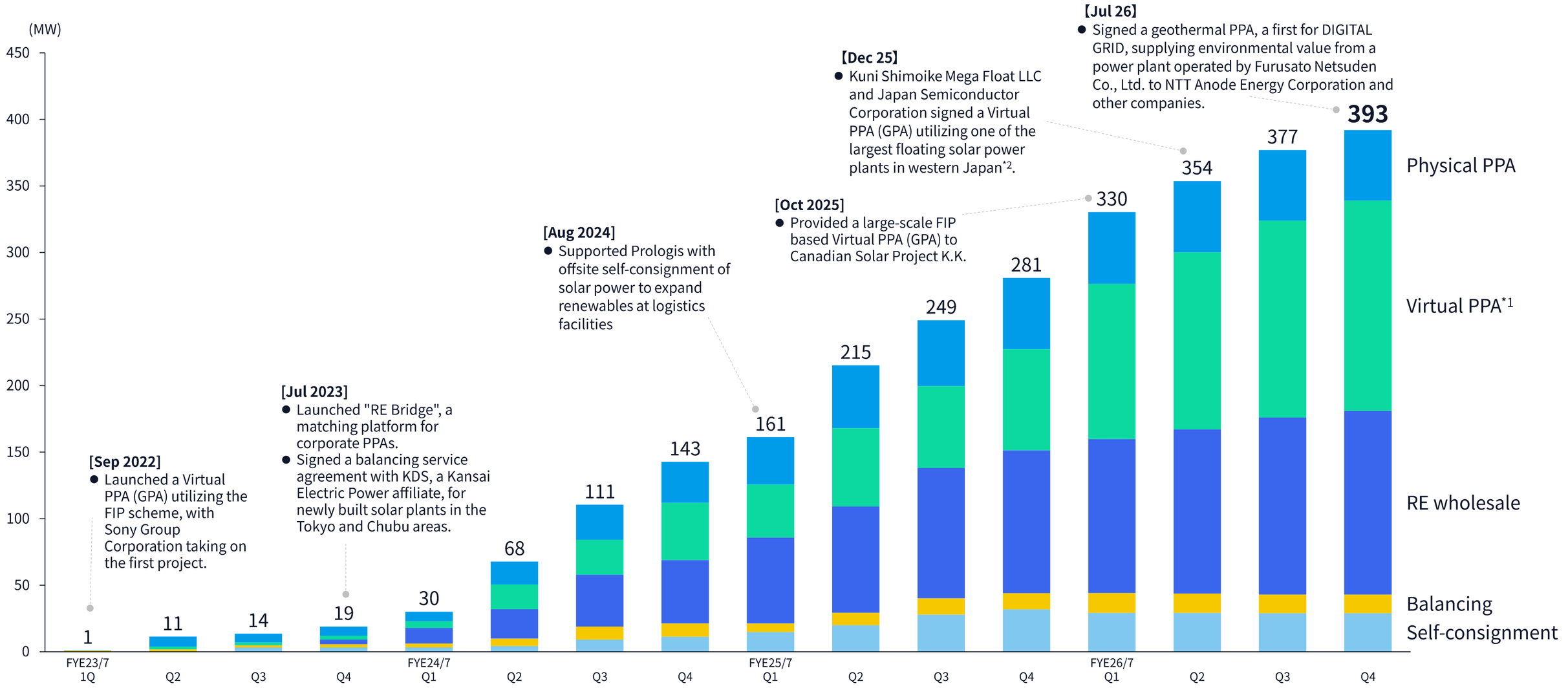
Trends in Contracted Capacity of Renewable Energy

Contacted capacity for renewable energy reached 393 MW, capturing rising demand for non-FIT balancing. Centered on long-term contracts, large projects starting in FYE27/7 are expected to accumulate further.



Note: The data is based on preliminary transaction information and may be subject to revision. Figures under 1 MW are rounded down and may not match previously disclosed data.

*1 Battery storage capacity disclosed in Q2 and Q3 FYE July 2026 is included in VPPA capacity. *2 Based on Toshiba Electronic Devices & Storage Corporation's research as of December 2025, in terms of power output from floating solar power facilities in western Japan.

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Expansion in Renewable Energy Balancing Coverage

Development and procurement centered on solar, with the portfolio extended to geothermal in June 2026.
Widening renewable energy coverage strengthens customer responsiveness and competitiveness.

Power sources covered by renewable energy balancing

	Solar	Wind	Geothermal (New!)	Hydro*1	Biomass
	• Most widespread renewable energy in Japan • Generates only during daytime • Growing driven by corporate PPAs and self-consumption	• Offshore wind growing fast globally • Generates around the clock • Large swings in output	• Usable as baseload power • Japan has one of the world's largest resources • Development is time-consuming	• Generates from natural water flowing into rivers and dams • Long asset life allows long-term operation	• Fueled by wood chips and food waste • Output is controllable, similar to thermal operation
Generators	Commercial (corporate)	Non-commercial (residential)	Onshore	Offshore	
Generation forecasting	In service	TBD	In service	Planned	In service	Planned	In service
Plan preparation							
Plan submission							
Forecast revision							
Settlement with TSOs							

*1 Excluding pumped storage

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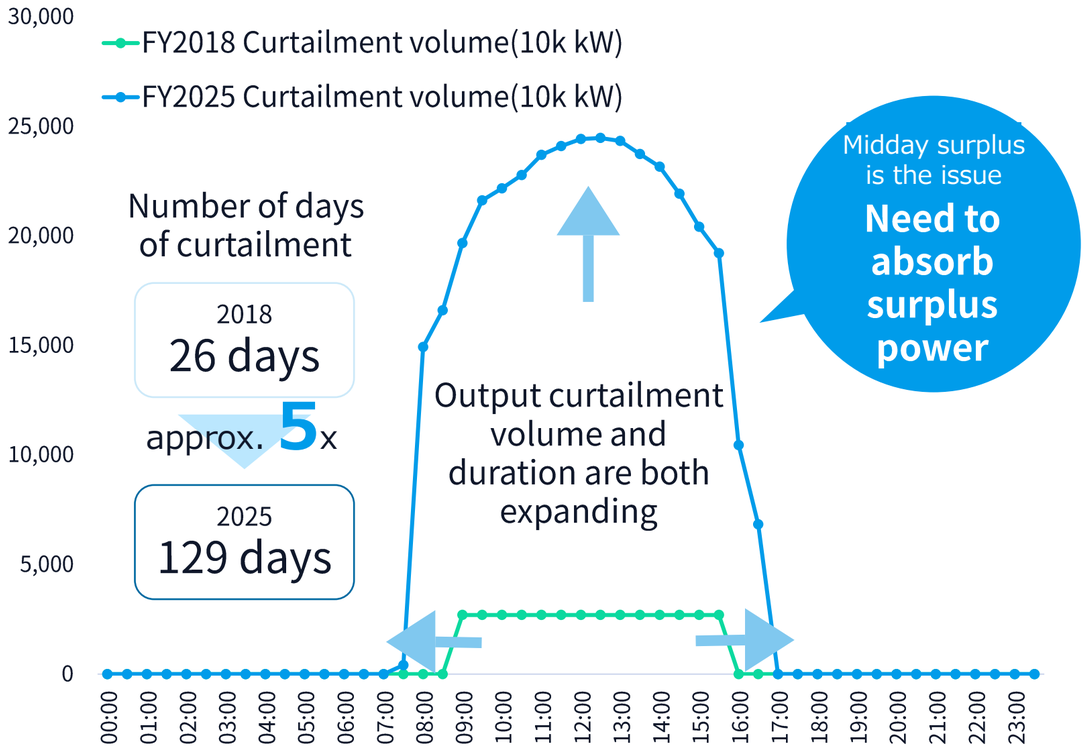
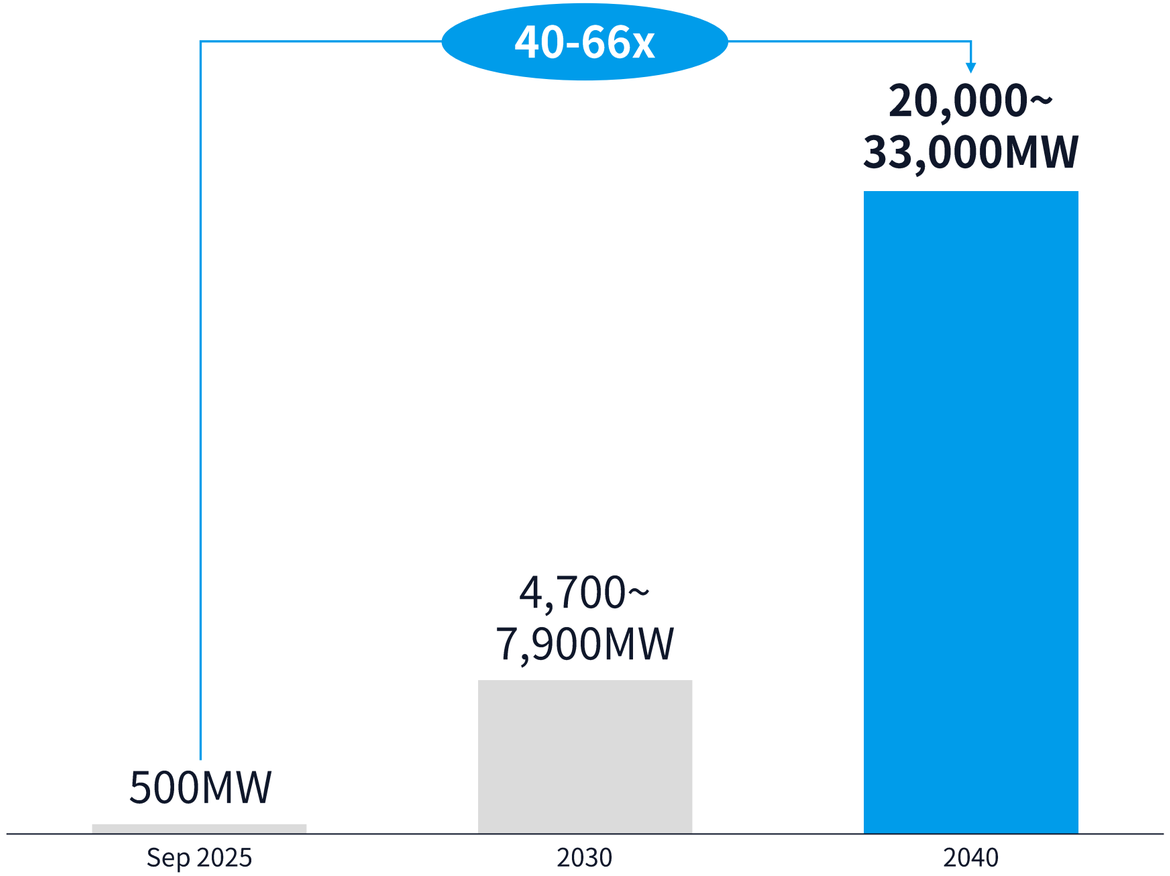
Growing Demand for Grid-Scale Batteries

Higher solar output lowers daytime prices and raises evening prices, expanding arbitrage opportunities for grid-scale batteries.
Renewable energy growth is expected to drive long-term demand for batteries as a balancing resource.

Kyushu area: renewable output curtailment by hour*1



Medium-to-long-term outlook for grid-scale batteries*2



*1：Prepared by the Company from annual arithmetic averages of JEPX prices for each 30-minute period (48 per day)
*2：Prepared by the Company from METI, Sector-Specific Investment Strategy for GX (Storage Batteries), Dec 22, 2023, and ANRE, Response Based on the Policy Direction for Distributed Energy Resources, Apr 15, 2026

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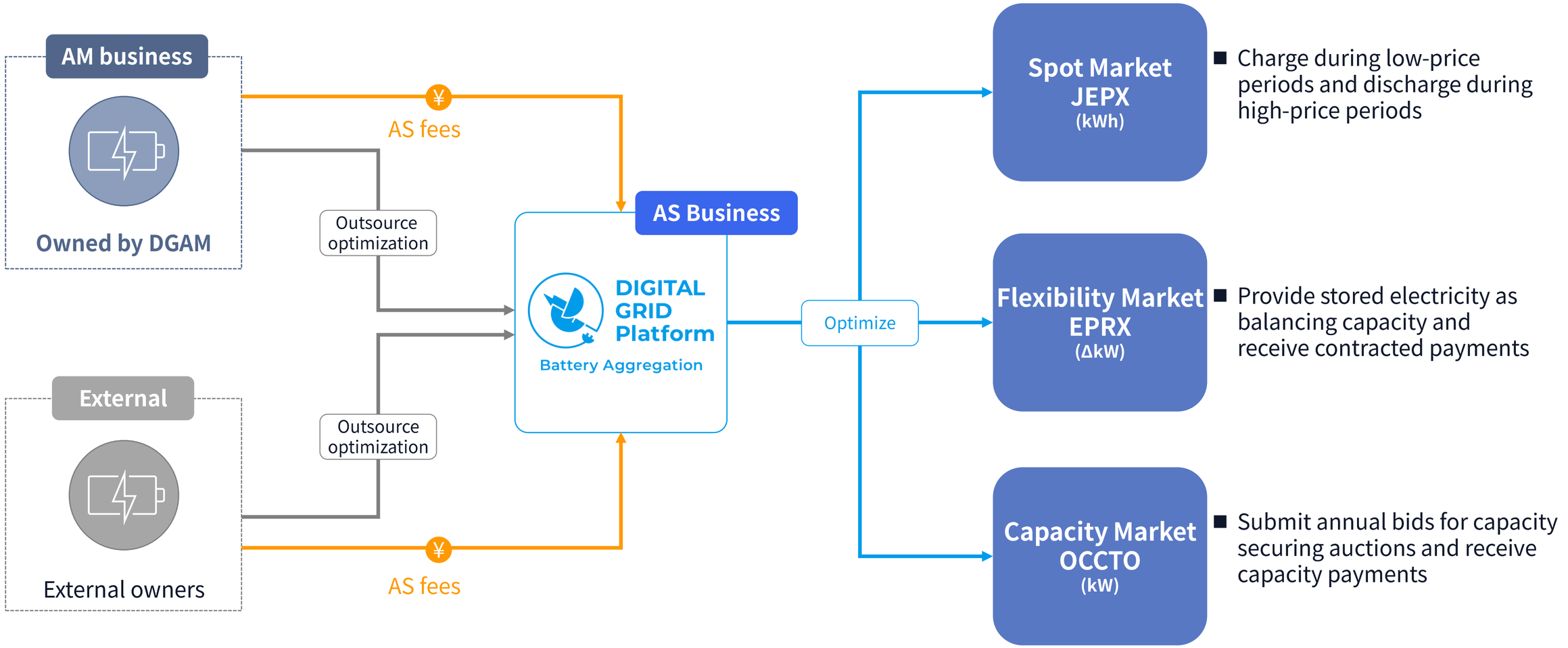
Battery Business | Business Model

Power Platform | RE Platform | AS Business | Other

DIGITAL GRID aggregates grid-scale batteries owned by its subsidiary DGAM*1 and external battery owners under AS.
DIGITAL GRID receives AS service fees, while DGAM captures market revenue as a battery owner.



*1 DIGITAL GRID ASSET MANAGEMENT, a consolidated subsidiary of the Company

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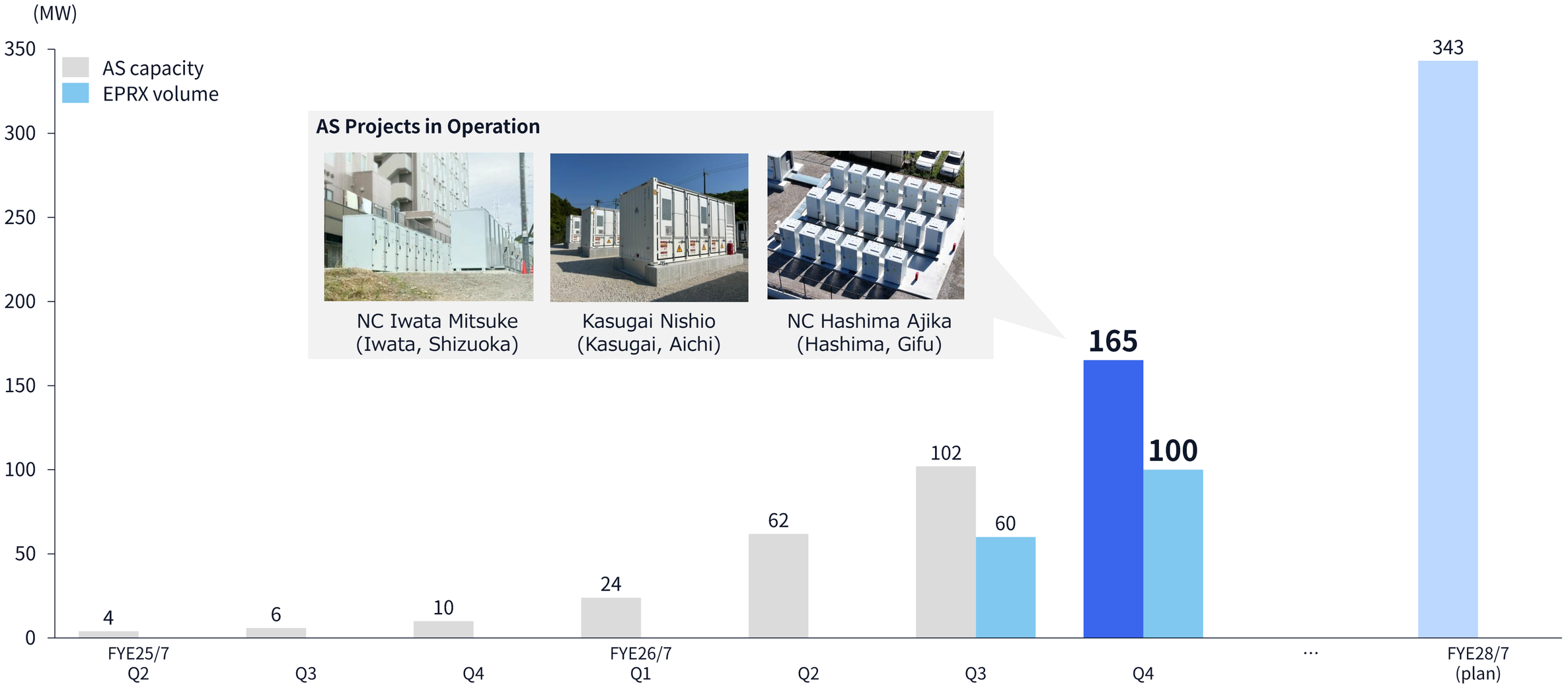
AS Business | Grid-Scale Battery Capacity

AS capacity*1 increased by 63 MW QoQ to 165 MW; EPRX (Flexibility Market) volume topped 100 MW. Revenue growth is accelerating, with net sales expected to quadruple YoY in FYE 27/7.



*1 Counted on a commercial operation date basis. Capacity and start timing may change depending on project development. The data is based on preliminary transaction information and may be subject to revision.

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AS Business | New Service Launches

Trade matching opened access to battery projects from development to operation.
Broadening aggregation coverage, expanding high-voltage operating platform into low-voltage.

Trading Launched Grid-Scale Battery Trade Matching Service

Background:
- Funding needs and strategy changes increase sales of battery storage sites.
- Project data and evaluation criteria are not standardized, making comparisons difficult.



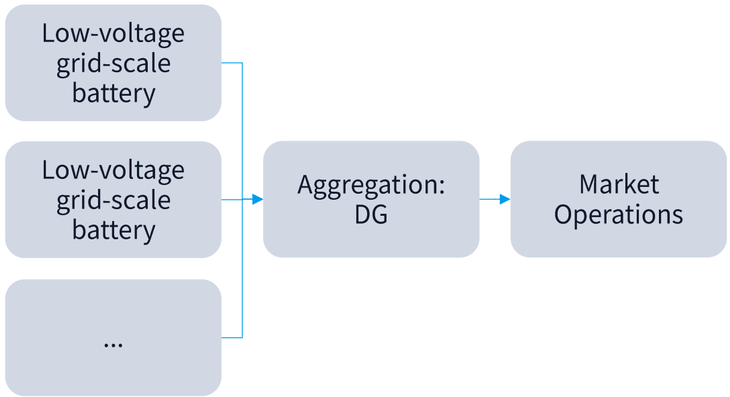
Connect sellers and buyers of storage sites and supports comparison and negotiation online

Build a transparent trading platform to support the growth of the power balancing market

Operation Launched Aggregation Coverage for Low-Voltage Batteries

Background:
- From March 2026, balancing market participation for low-voltage batteries is allowed under certain conditions.
- Low-voltage batteries cannot join the market independently, so multiple sites must be operated in a bulk.

Extend aggregation services from high-voltage to low-voltage batteries



Leverage operational expertise to support market participation for low-voltage grid-scale batteries

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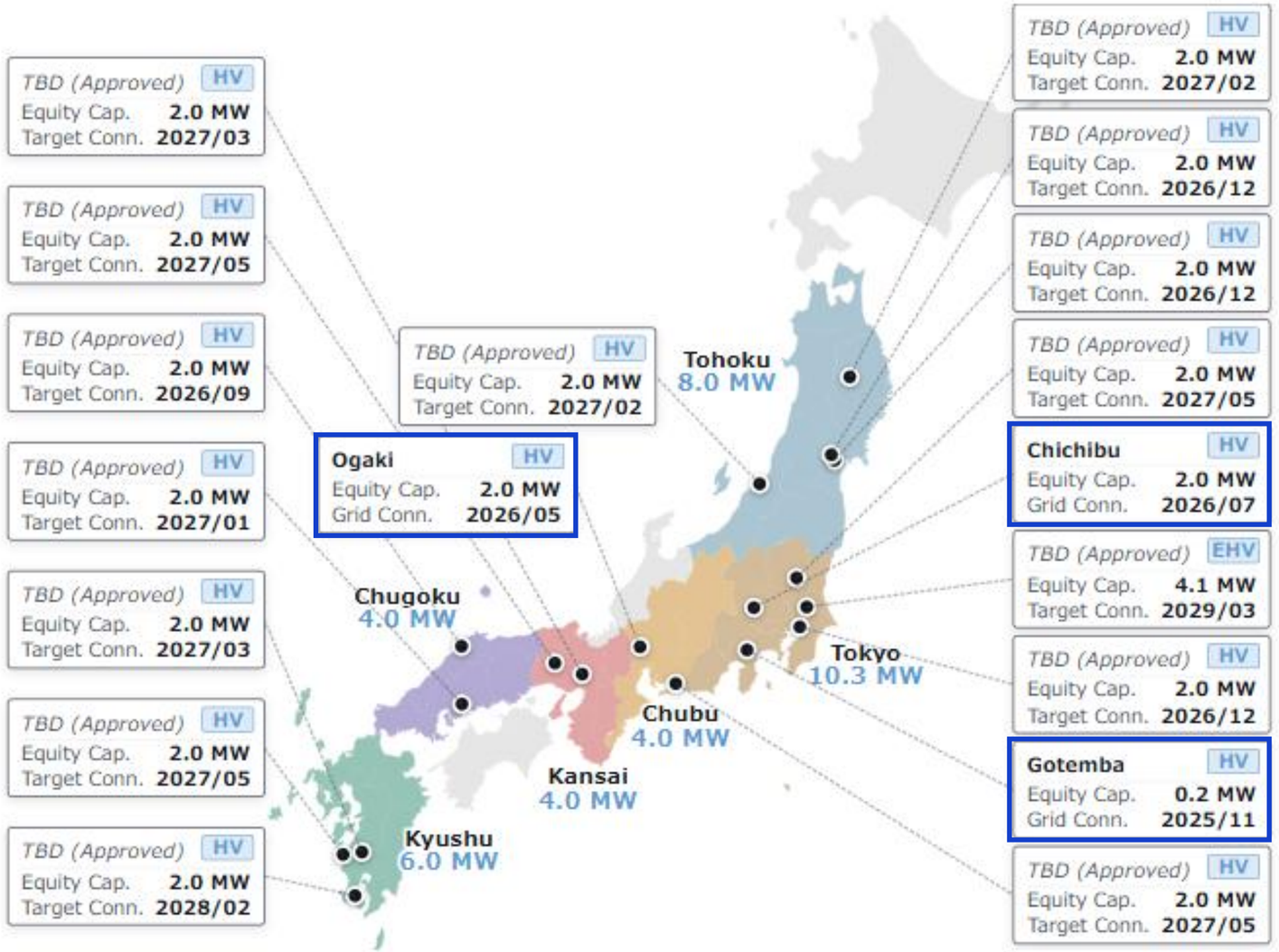
DGAM | Project Portfolio

Power Platform | RE Platform | AS Business | Other

Investment has been approved for 18 projects in high and extra-high voltage (total capacity: 36.3 MW).
30.2 MW is scheduled to come online by FYE 27/7, with more focus on extra-high-voltage projects ahead.



Legend

- Connected
- TBD（approved）

Cumulative Capacity

End of FYE 26/7
4.2 MW

End of FYE 27/7
30.2 MW

End of FYE 28/7
32.2 MW

End of FYE 29/7
36.3 MW

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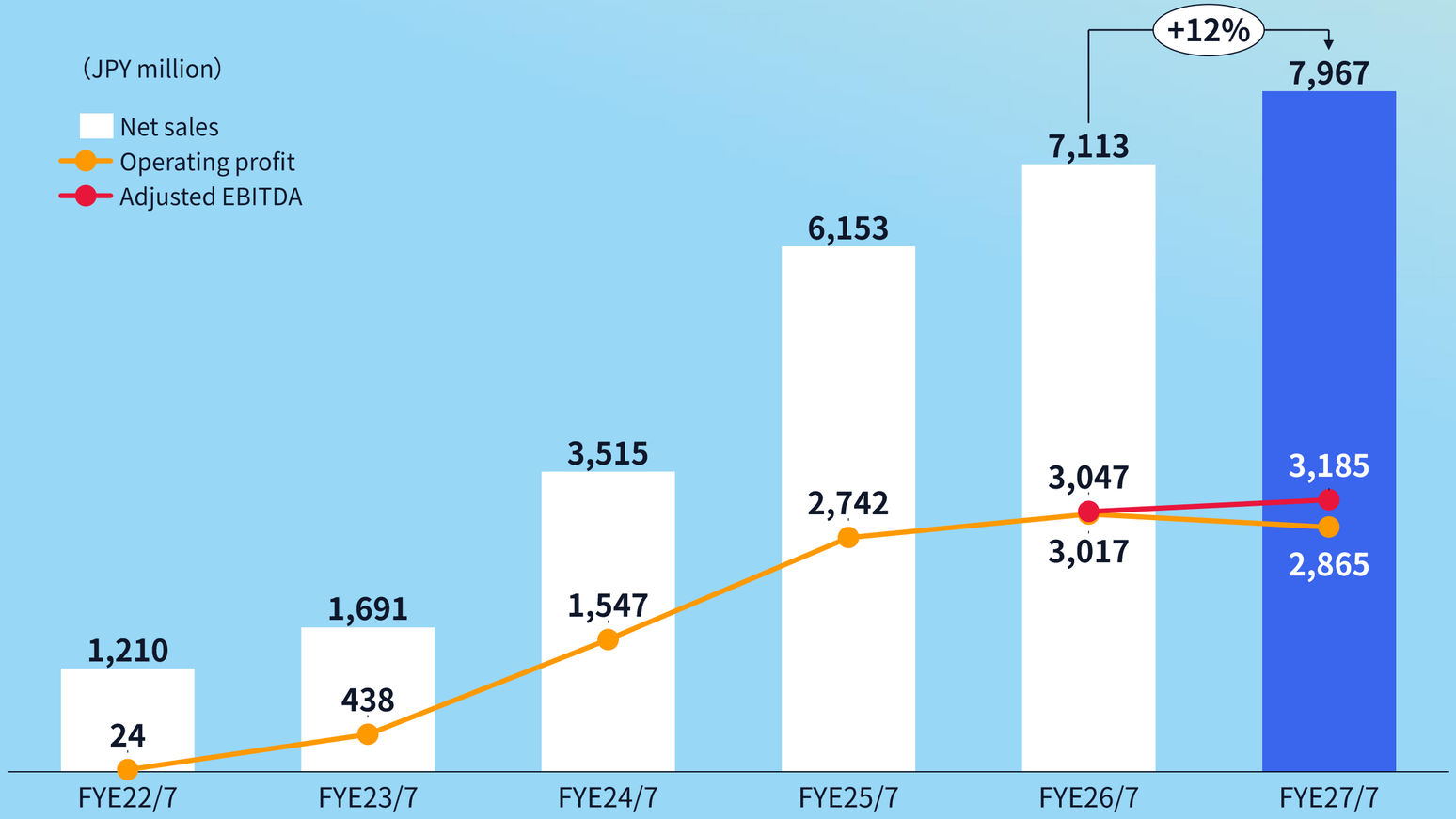
3. FYE 27/7 Full-Year Forecast and Medium-Term Management Plan

FYE 27/7 Full-Year Forecast

Net sales are expected to grow +12% YoY.
Adjusted EBITDA*1 is introduced as a new KPI, as investment in company-owned battery storage lifts depreciation.



KPI	Full-year forecast (JPY million)
Net sales	7,967
Power Platform	4,812
RE Platform	816
AS Business	2,043
Other	294
Operating profit	2,865
Operating profit margin	36.0%
Adjusted EBITDA	3,185
Adj. EBITDA margin	40.0%
Ordinary profit	2,394
Net income	1,673

*1 Adjusted EBITDA = Operating profit + Depreciation and Amortization + Share-based compensation expenses

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Progress on Previously Announced Medium-Term Plan

JPY 10 B battery investment target on track to be met ahead of schedule.

KPI	Previous Target*1 (FYE 26/7 through FYE 28/7)	FYE 26/7 (Actuals)
ROE	20%+	Achieved (21.7%)
Operating Profit Margin	40%+	Achieved (42.4%)
Total Contracted Capacity*	FYE 26/7 through FYE 28/7 CAGR 30%+	Achieved (+38.3% YoY)
Battery Investment	JPY 10 B over three years (FYE 26/7 through FYE 28/7)	Achieved (Nearly completed) *investment approved

*Total contracted capacity (kW) has replaced total electricity transaction volume (kWh) as the key KPI for business scale, as transaction volume is not suitable for evaluating battery-related businesses.

*1 Disclosed September 11, 2025

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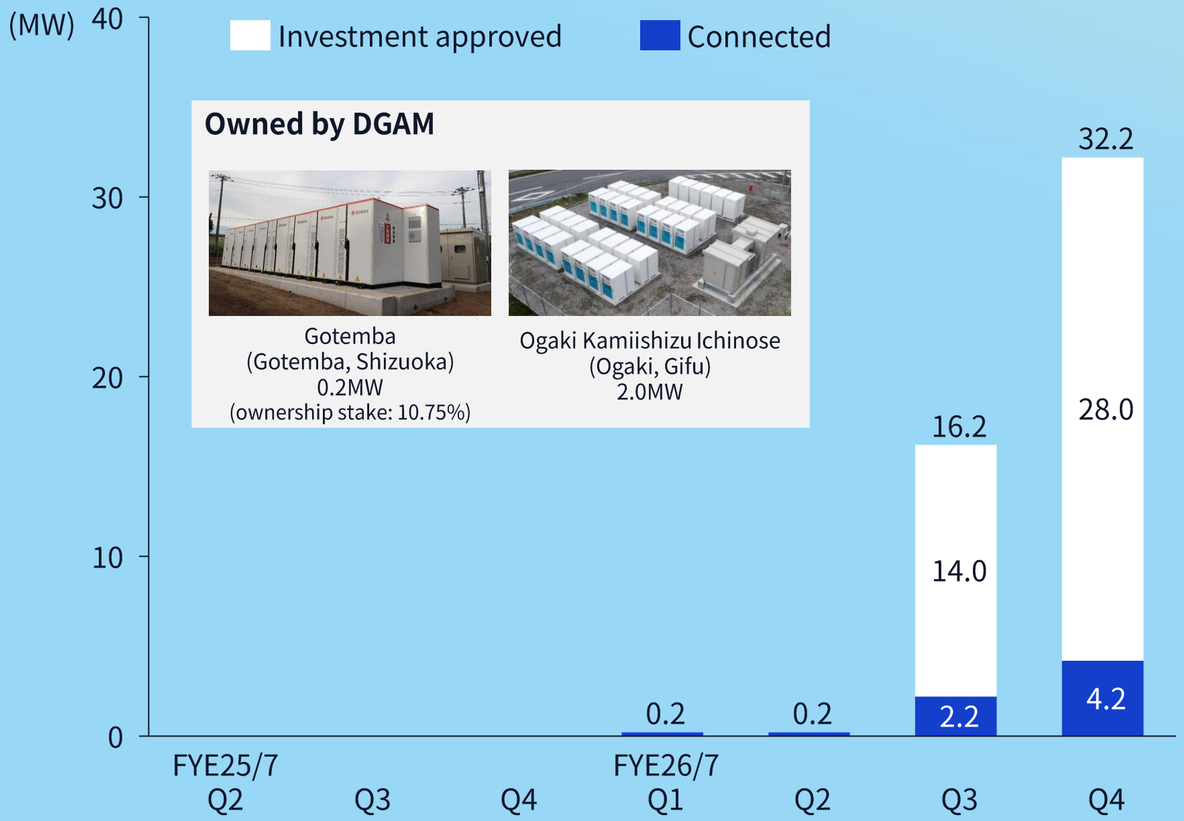
DGAM｜Battery Capacity and Progress on JPY 10 B Investment

Investment decisions, including extra-high-voltage, on track to meet the medium-term target.
High-voltage investment is largely complete; we plan to shift the target to extra-high-voltage projects while monitoring the market.

DGAM Owned Capacity



Approved Investment

Nearly
Completed

Planned
10 B

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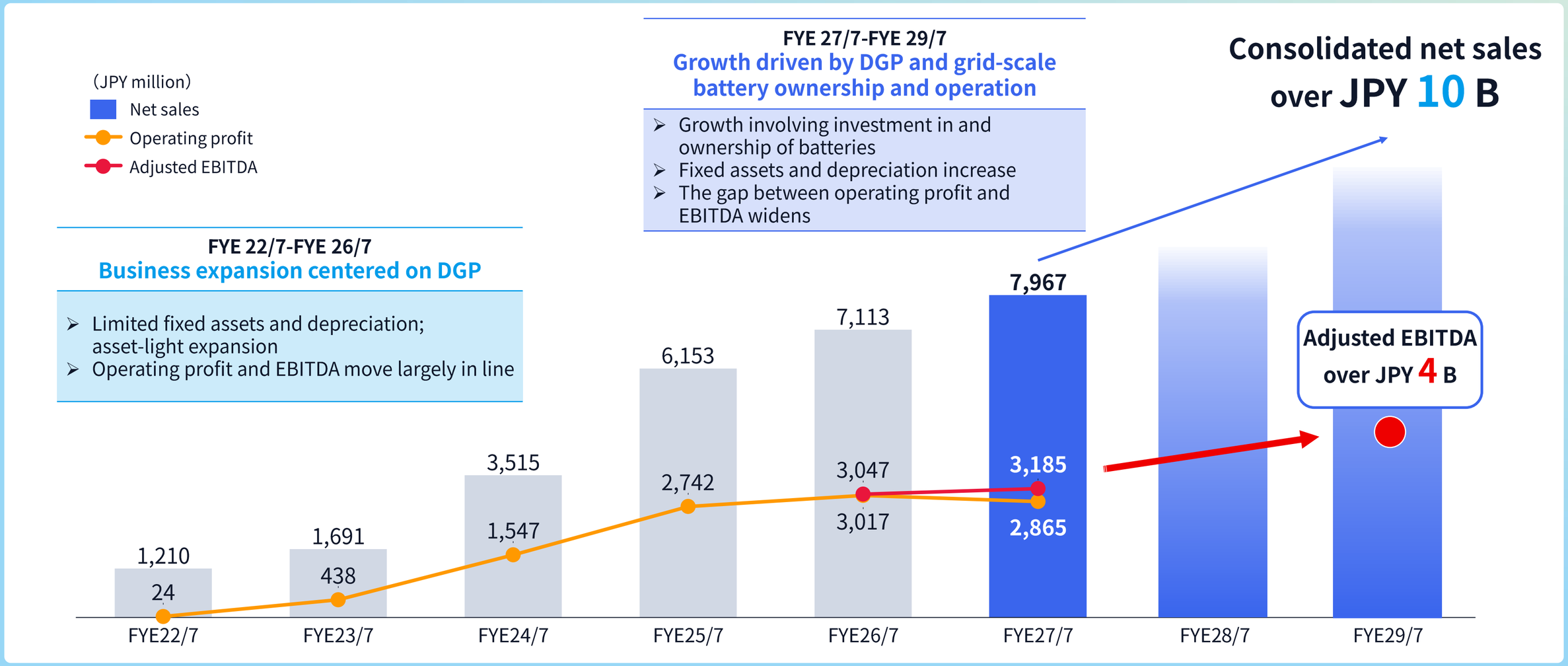
Medium-Term Outlook

We aim to reach consolidated net sales above JPY 10 B and adjusted EBITDA*1 above JPY 4 B in FYE 29/7.
With the battery business contributing in full, the DG Group enters a new growth phase.



*1 Adjusted EBITDA = operating profit + depreciation and amortization + share-based compensation

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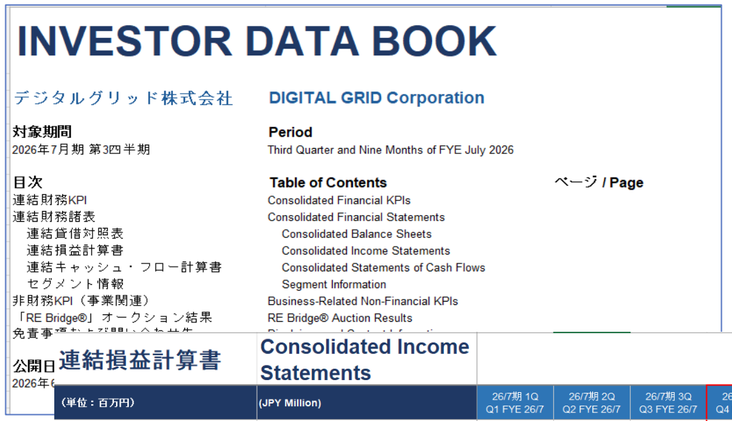
4. Enhanced Information Disclosure and Communication

Enhancing IR Content

To promote dialogue with shareholders and investors, we provide a data book covering financial highlights, financial data, and non-financial KPIs in an accessible format.

Data Book Release


INVESTOR DATA BOOK

デジタルグリッド株式会社　DIGITAL GRID Corporation

対象期間
2026年7月期 第3四半期

Period
Third Quarter and Nine Months of FYE July 2026

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連結損益計算書　Consolidated Income Statements
連結キャッシュ・フロー計算書　Consolidated Statements of Cash Flows
セグメント情報　Segment Information
非財務KPI（事業関連）　Business-Related Non-Financial KPIs
「RE Bridge®」オークション結果　RE Bridge® Auction Results

公開日　連結損益計算書　Consolidated Income Statements

(単位：百万円)	(JPY Million)	26/7期 1Q Q1 FYE 26/7	26/7期 2Q Q2 FYE 26/7	26/7期 3Q Q3 FYE 26/7	26/7期 4Q Q4 FYE 26/7	26/7期 FYE 26/7	27/7期 計画 FYE 27/7 Plan
売上原価	Cost of sales	364	329	298	327	1,320	—
売上総利益	**Gross profit**	**1,641**	**993**	**1,479**	**1,678**	**5,793**	**—**
販売費及び一般管理費（調整後）(注2)	Selling, general and administrative expenses (Adjusted) (Note 2)	651	601	645	877	2,775	—
人件費	Personnel expenses	284	279	312	430	1,306	—
営業利益	**Operating profit**	**1,067**	**469**	**910**	**570**	**3,017**	**2,865**
営業外収益	Non-operating income	13	137	6	1	159	—
営業外費用	Non-operating expenses	14	21	18	213	267	—
支払利息	Interest expenses	10	18	13	29	71	—
その他	Other	3	3	5	183	196	—
調整後EBITDA（注3）	**Adjusted EBITDA (Note 3)**	**—**	**—**	**—**	**—**	**3,047**	**3,185**
経常利益	**Ordinary profit**	**1,066**	**585**	**899**	**358**	**2,909**	**2,394**
特別利益	Extraordinary income	—	—	—	—	—	—
新株予約権戻入益	Gain on reversal of share acquisition rights	—	—	—	—	—	—
特別損失（注4）	Extraordinary losses (Note 4)	—	—	—	—	—	—
投資有価証券評価損	Loss on valuation of investment securities	—	—	—	—	—	—

Contents (Excel)

- Consolidated financial KPIs
- Consolidated balance sheet
- Consolidated income statement
- Consolidated statement of cash flows
- Segment information
- Non-financial KPIs
- RE Bridge results
- Key Graphs

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DIGITAL GRID Group Up Close (Japanese Only)

Our official YouTube channel brings our business and culture closer to viewers.
It features our management and employees, plus behind-the-scenes coverage of the battery business.

Videos



【蓄電所を初公開】いま注目の系統用蓄電池ーデジタルグリッドが蓄電所をつくる理由とはー



実は問い合わせ対応だけじゃない！カスタマーサポートってどんな仕事？



"売るだけじゃない" 営業の仕事と成長の裏側



退職は5年でわずか2人！社員が語るデジタルグリッドの魅力とは



デジタルグリッド社長の一日に密着～セミナーの裏側を大公開～



学生時代にやっておきたいことは？東大院卒・ゴールドマンサックス出身CEOがアドバイス

Short Videos









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