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Notice Regarding Disclosure of Key KPIs on the Operational Status of Company-Owned Battery Storage Facilities

Remixpoint, inc. (the “Company”) hereby discloses the key KPIs regarding the operational status of its company-owned battery storage facilities, as detailed below, to clearly communicate the progress and future earnings base of the grid-scale battery storage business—a key growth area for the Company Group—to shareholders and investors.

These grid-scale battery storage facilities are owned and operated by NC Pioneer LLC (hereinafter “NC Pioneer”), which the Company announced it would make a consolidated subsidiary in a press release dated June 11, 2026, titled “Notice Regarding the Consolidation of NC Pioneer LLC as a Subsidiary.” Consequently, NC Pioneer is subject to consolidation by the Company Group. This disclosure is being released in conjunction with the preliminary monthly report for the Company’s Energy Business (electricity retail business). To supplement the understanding of the growth potential and future earnings base of the grid-scale battery storage business included in the consolidated financial forecasts announced in the “Announcement of Consolidated Earnings Forecasts for the Fiscal Year Ending March 31, 2027” dated June 11, 2026, this document visualizes the commencement status of power receiving (grid connection), facility scale, and estimated revenue for each facility, as well as projects under development.

1. Purpose of KPI disclosure

The Company positions the grid-scale battery storage business—the importance of which is increasing with the expanding adoption of renewable energy—as one of the key growth businesses for the Company Group.

The company-owned battery storage facility model aims to generate continuous revenue through participation in the Japan Electric Power Exchange (JEPX), the balancing market, and the capacity market. Because it requires a certain period from power receiving (grid connection) to entry into the balancing market and full-scale operation, tracking net sales alone makes it difficult to fully grasp the development progress prior to power receiving and future revenue opportunities. Consequently, the Company has defined the number of company-owned facilities, facilities that have commenced receiving power, facilities entered into the balancing market, facility scale, estimated revenue, and projects under development as key KPIs to visualize business progress and the expansion of our future earnings base. Going forward, if any significant progress or fluctuations occur that contribute to investment decisions, we will ensure timely and appropriate disclosure as necessary.

2. Key KPIs for company-owned battery storage facilities

These KPIs indicate the progress toward the goal of expanding company-owned grid-scale battery storage facilities—which targets the development of 32 high-voltage grid-scale battery storage facilities by the fiscal year ending March 31, 2029, of which the Company Group will own 20 or more—as outlined in the Company’s Medium-Term Management Plan (2027-2029).

(As of June 23, 2026)

KPI category	Results / estimates	Description of indicator
Number of company-owned facilities	7 facilities	Total number of recurring-revenue assets owned
▪ Facilities commenced receiving power	3 facilities	Of the “number of company-owned facilities” above, the number of facilities that have commenced receiving power (grid connection) and are in the monetization phase
▪ Facilities entered into the balancing market	1 facility	Of the “facilities commenced receiving power” above, the number of facilities that have entered the balancing market
Total facility output (Total of 7 owned facilities)	14 MW	The maximum scale of power that can be provided to each market at one time
Total storage capacity (Total of 7 owned facilities)	56 MWh	The total amount of electricity that can be charged and discharged in market transactions
Estimated monthly revenue*	Approx. ¥20 mil. / facility	Estimated monthly revenue per operational facility
Cumulative investment amount	¥2.0 billion	Total investment amount deployed toward the future earnings base
Projects under development within the year	4 facilities	Facilities under development for operation this year

* This is an estimated value based on the Company’s simulations using current market trading prices, past performance of aggregators, and other factors.

3. Status of each battery storage facility (facility list)

No.	Battery storage facility name	Location	Rated output	Rated capacity	Commencement of power receiving (grid connection)	Entry into the balancing market
1	NC Tamana City Aono	Tamana City, Kumamoto Pref.	1,998 kW	8,146 kWh	Mar. 5, 2026	Around Aug. 2026 (Scheduled)
2	NC Sendai City Aoba Ward Kami-ayashi	Sendai City, Miyagi Pref.	1,998 kW	8,146 kWh	Apr. 1, 2026	Jun. 23, 2026
3	NC Kuchino-haru	Kama City, Fukuoka Pref.	1,998 kW	8,146 kWh	May 29, 2026	Around Oct. 2026 (Scheduled)
4	(Undisclosed)	Kainan City, Wakayama Pref.	Approx. 2 MW*	Approx. 8 MWh*	Around Sept. 2026 (Scheduled)	TBD
5	(Undisclosed)	Ibigawa Town, Ibi District, Gifu Pref.	Approx. 2 MW*	Approx. 8 MWh*	Around Oct. 2026 (Scheduled)	TBD
6	(Undisclosed)	Nagano City, Nagano Pref.	Approx. 2 MW*	Approx. 8 MWh*	Around Oct. 2026 (Scheduled)	TBD
7	(Undisclosed)	Makurazaki City, Kagoshima Pref.	Approx. 2 MW*	Approx. 8 MWh*	Around Aug. 2026 (Scheduled)	TBD

* The rated output and rated capacity for Nos. 4 to 7 are projected values based on the standard facility scale of this project (approx. 2 MW / approx. 8 MWh). Details, including the official facility names, will be redisclosed at the time of the commencement of power

receiving or other appropriate timings. The scheduled timings for the commencement of power receiving and entry into the balancing market are all based on current outlooks and are subject to change depending on regulatory approvals, construction progress, grid constraints, market conditions, and other factors.

4. Operational status

As of June 23, 2026, the Company Group owns and operates seven grid-scale battery storage facilities, of which three have commenced receiving power. The NC Sendai City Aoba Ward Kami-ayashi Battery Storage Facility entered the balancing market this month, demonstrating a steady expansion of our company-owned, monetized assets (recurring-revenue assets).

The total facility output stands at 14 MW, and the total storage capacity is 56 MWh (both on an ownership basis, including facilities prior to the commencement of power receiving). The Company seeks to maximize revenue opportunities through charging and discharging leveraging price differences in the wholesale electricity market, providing balancing capacity in the balancing market, and participating in the capacity market and other markets.

5. Interpretation of these KPIs

The company-owned battery storage facility business monetizes operations after facility development and acquisition, followed by power receiving (grid connection), trial operation, and the commencement of commercial operation. Therefore, even prior to revenue recognition, the number of facilities that have commenced receiving power, the facility scale, and the number of projects under development are important indicators for assessing future earning potential.

In particular, the estimated monthly revenue—while subject to fluctuation depending on market conditions and operational performance—serves as a reference indicator for grasping the revenue potential per facility. Please note that this disclosure is not intended to be a regular monthly release; rather, our policy is to disclose information as necessary when significant progress or fluctuations occur that contribute to investment decisions.

6. Future outlook

By making NC Pioneer a consolidated subsidiary, the Company has strengthened its ownership and operational base in the grid-scale battery storage business. Furthermore, as outlined in the “Medium-Term Management Plan (2027-2029)” dated December 9, 2025, the Company has set a policy to develop 32 high-voltage grid-scale battery storage facilities by the fiscal year ending March 31, 2029. With the Company Group owning a portion of them and selling the rest to third parties, we aim to own 20 or more facilities for the time being. In addition to the seven company-owned facilities covered in this disclosure, the Company is in the process of acquiring four more facilities (as announced in the press release “Notice Regarding the Acquisition of Grid-Scale Battery Storage Facilities” dated June 8, 2026), bringing the planned total number of company-owned facilities to 11 in the future. Going forward, in addition to development, ownership, and operation, the Company will expand into peripheral areas such as asset management to promote the enhancement of our recurring-revenue base.

At present, the consolidated financial forecasts announced in the “Announcement of Consolidated Earnings Forecasts for the Fiscal Year Ending March 31, 2027” dated June 11, 2026, remain unchanged. If any revisions become necessary, the Company will promptly disclose them.

7. Disclaimer

The KPIs, estimated monthly revenue, and reference calculations provided in this disclosure are reference indicators reflecting the business progress of company-owned battery storage facilities and do not guarantee future financial performance or revenue. Actual revenue is subject to fluctuation due to price trends in the wholesale electricity market, balancing market, capacity market, and other markets, as well as operational status, grid constraints, operational performance of aggregators, facility maintenance and inspections, changes in legal and

market systems, and other factors.

Please note that the contents and timing of projects under development are subject to change or cancellation due to grid connection timing, regulatory approvals, construction progress, material procurement, market conditions, and other factors.