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Notice Regarding Entry of the Fourth Grid-Scale Battery Energy Storage Facility (Kama City, Fukuoka Prefecture) into the Balancing Market

Remixpoint, inc. (the “Company”) hereby announces that the grid-scale battery energy storage facility owned by the Company Group in Kama City, Fukuoka Prefecture—the “NC Kuchino-haru Battery Storage Facility” (hereinafter referred to as the “Facility”)—has commenced operations for the balancing market today, as detailed below.

1. Background and business progress

The Facility is one of seven locations nationwide being jointly developed by the Company and Nippon Chikudench, Inc. (hereinafter “Nippon Chikudench”). The Facility is owned and operated through NC Pioneer LLC, a consolidated subsidiary of the Company (see the “Notice Regarding Making NC Pioneer LLC a Consolidated Subsidiary,” published on the Company’s website on June 11, 2026 (available in Japanese only)).

Following the projects in Sendai City (announced on June 23), Shirakawa City (announced on July 17), and Tamana City (announced on August 19), the Facility is the fourth to enter the balancing market, bringing the total number of the Company Group’s facilities operating in the balancing market to four and expanding revenue opportunities from its owned assets. In addition to developing and acquiring battery storage facilities, the Company will work to expand its earnings base by bringing its owned facilities into operation and broadening the markets in which they participate.

2. Effects of entering the balancing market and market overview

With the expanding adoption of renewable energy, the importance of balancing capacity (standby and adjustment functions to stabilize power grid frequency) to manage fluctuations in power supply and demand is increasing. In this context, grid-scale battery energy storage systems are expected to serve as vital infrastructure, providing balancing capacity through the balancing market and contributing to power grid stability.

With this entry, the Facility can now participate in the balancing market in addition to charging and discharging in response to market prices on the Japan Electric Power Exchange (JEPX). By combining operations across these markets in response to market conditions, the Company aims to expand revenue opportunities and maximize earnings.

Through these initiatives at the Facility, the Company will strive to diversify revenue opportunities and further expand the earnings of its battery storage business, while also contributing to the wider adoption of renewable energy.

3. Overview of the Facility

Facility name	NC Kuchino-haru Battery Storage Facility
Location	Kama City, Fukuoka Prefecture
Rated output	1,975 kW
Rated capacity	8,146 kWh
Battery storage system	Manufactured by CATL
PCS (Power Conditioning System)	Manufactured by TMEIC

4. Impact of the Facility's entry into the balancing market

The Company expects monthly net sales of approximately ¥12 million* from the Facility following its entry into the balancing market. In the balancing market in the Kyushu area, the volume of bids relative to the procurement volume has recently increased, leading to lower contract rates and prices. In light of this, as well as the actual performance of the battery storage facility in operation in the same area, this estimate has been set at a more conservative level than those for the previous entries (approximately ¥20 million per month).

The impact of the Facility's operations on the Company's financial results has already been factored into the segment net sales of ¥7,045 million and segment profit of ¥1,002 million for the Electricity Storage Solution Business, as announced on June 11, 2026, in the "Announcement of Consolidated Earnings Forecasts for the Fiscal Year Ending March 31, 2027" (these figures remain unchanged in the "Notice Regarding Revision of Financial Forecasts" dated August 28, 2026). These forecasts were prepared based on conservative assumptions regarding balancing market prices and other factors, and the Facility's entry into the market is in line with its operating plan as reflected in the forecasts.

* This estimated figure is based on the Company's simulations using current market trading prices and the actual performance of aggregators, among other factors. Please note that this figure is subject to change depending on market conditions and other variables, and the Company does not guarantee the actual amount of revenue to be generated.

5. Future outlook

As indicated in the "[Supplementary Material] Future Ownership and Sales Plans and Investment Scale in the Electricity Storage Solution Business" (available in Japanese only) dated August 28, 2026, the Company plans to develop a cumulative total of 48 grid-scale high-voltage battery storage facilities, including 25 to be owned in-house, by the fiscal year ending March 31, 2029. The Company Group currently owns 12 battery storage facilities, including those under development (seven jointly developed with Nippon Chikudenchi and five acquired or developed in-house by the Company).

The current status of each battery storage facility is as follows:

• Self-owned battery storage facilities (including projects under development)

No.	Facility name	Location	Commencement of power receiving (grid connection)	Entry into the balancing market
1	NC Tamana City Aono Battery Storage Facility	Tamana City, Kumamoto Pref.	Mar. 5, 2026	Aug. 19, 2026
2	NC Sendai City Aoba Ward Kami-ayashi Battery Storage Facility	Sendai City, Miyagi Pref.	Apr. 1, 2026	Jun. 23, 2026
3	NC Kuchino-haru Battery Storage Facility	Kama City, Fukuoka Pref.	May 29, 2026	Oct. 20, 2026

No.	Facility name	Location	Commencement of power receiving (grid connection)	Entry into the balancing market
4	NC Kainan City Kizu Battery Storage Facility	Kainan City, Wakayama Pref.	Around Nov. 2026 (Scheduled)	Around Feb. 2027 (Scheduled)
5	NC Ibigawa Town Taniguminare Battery Storage Facility	Ibigawa Town, Ibi District, Gifu Pref.	Around Dec. 2026 (Scheduled)	Around Apr. 2027 (Scheduled)
6	NC Nagano City Ageya Battery Storage Facility	Nagano City, Nagano Pref.	Around Mar. 2027 (Scheduled)	TBD
7	NC Makurazaki City Sakurayama-higashimachi Battery Storage Facility	Makurazaki City, Kagoshima Pref.	Around Nov. 2026 (Scheduled)	Around Mar. 2027 (Scheduled)
8	NC Shirakawa City Omotegobanzawa Battery Storage Facility	Shirakawa City, Fukushima Pref.	Jun. 24, 2026	Jul. 17, 2026
9	Saitama Prefecture Chichibu District Ogano-machi Ryokamisusuki 864-10 Battery Storage Facility (tentative name)	Chichibu District, Saitama Pref.	Around Dec. 2026 (Scheduled)	TBD
10	NC Ohda City Nima-cho Battery Storage Facility	Ohda City, Shimane Pref.	Jun. 5, 2026	TBD
11	NC Tottori City Ketaka-cho No. 2 Battery Storage Facility	Tottori City, Tottori Pref.	Jun. 30, 2026	TBD
12	Ena Iwamura No. 3 Battery Storage Facility (tentative name)	Ena City, Gifu Pref.	Around Jul. 2027 (Scheduled)	Around autumn 2027 (Scheduled)

(Note) Due to construction progress and other reasons, the scheduled timing for the commencement of power receiving has been revised from the original plan for certain battery storage facilities.

In addition to its operations on the JEPX and in the balancing market, the Facility is scheduled to enter the capacity market starting in 2030. Alongside bringing its facilities under development into operation, the Company remains committed to generating continuous revenue and enhancing corporate value through participation in the JEPX, the balancing market, and the capacity market.

The Company will promptly disclose any matters that are expected to have a significant impact on its consolidated financial results.