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Notice Regarding Entry of the Sixth Grid-Scale Battery Energy Storage Facility (Ohda City, Shimane Prefecture) into the Balancing Market

Remixpoint, inc. (the "Company") hereby announces that the grid-scale battery energy storage facility owned by the Company Group in Ohda City, Shimane Prefecture—the "NC Ohda City Nima-cho Battery Storage Facility" (hereinafter referred to as the "Facility")—has commenced operations for the balancing market today, as detailed below.

1. Background and business progress

The Facility is one of the four grid-scale battery energy storage facilities that the Company decided to acquire, as announced in the Company's press release dated June 8, 2026, titled "Notice Regarding the Acquisition of Grid-Scale Battery Energy Storage Facilities" (available in Japanese only).

Following the projects in Sendai City (announced on June 23), Shirakawa City (announced on July 17), Tamana City (announced on August 19), Kama City (announced on October 20), and Tottori City (announced on October 28), the Facility is the sixth to enter the balancing market. In addition to developing and acquiring battery storage facilities, the Company will work to strengthen its earnings base by bringing its owned facilities into operation and broadening the markets in which they participate.

2. Effects of entering the balancing market and market overview

With the expanding adoption of renewable energy, the importance of balancing capacity (standby and adjustment functions to stabilize power grid frequency) to manage fluctuations in power supply and demand is increasing. In this context, grid-scale battery energy storage systems are expected to serve as vital infrastructure, providing balancing capacity through the balancing market and contributing to power grid stability.

With this entry, the Facility can now participate in the balancing market in addition to charging and discharging based on market prices on the Japan Electric Power Exchange (JEPX). By combining operations across these markets in response to market conditions, the Company aims to expand revenue opportunities and maximize earnings.

Through these initiatives at the Facility, the Company will strive to diversify revenue opportunities and further expand the earnings of its battery storage business, while also contributing to the wider adoption of renewable energy.

3. Overview of the Facility

Facility name	NC Ohda City Nima-cho Battery Storage Facility
Location	Ohda City, Shimane Prefecture
Rated output	1,988 kW
Rated capacity	8,146 kWh
Battery storage system	Manufactured by CATL
PCS (Power Conditioning System)	Manufactured by TMEIC

4. Impact of the Facility's entry into the balancing market

Taking into account conditions in the balancing market in the area where the Facility is located, among other factors, the Company expects monthly net sales of approximately ¥15 million* from the Facility following its entry into the balancing market, a more conservative level than for entries in other areas (approximately ¥20 million per month), in line with the Tottori City facility, which is also located in the Chugoku area. The expected net sales from the Facility following its entry into the balancing market are not included in the segment net sales of ¥7,045 million and segment profit of ¥1,002 million for the Electricity Storage Solution Business, as announced on June 11, 2026, in the "Announcement of Consolidated Earnings Forecasts for the Fiscal Year Ending March 31, 2027" (these figures remain unchanged in the "Notice Regarding Revision of Financial Forecasts" dated August 28, 2026).

* This estimated figure is based on the Company's simulations using current market trading prices and the actual performance of aggregators, among other factors. Please note that this figure is subject to change depending on market conditions and other variables, and the Company does not guarantee the actual amount of net sales to be generated.

5. Future outlook

As indicated in the "[Supplementary Material] Future Ownership and Sales Plans and Investment Scale in the Electricity Storage Solution Business" (available in Japanese only) dated August 28, 2026, the Company plans to develop a cumulative total of 48 grid-scale high-voltage battery storage facilities, including 25 to be owned in-house, by the fiscal year ending March 31, 2029. The Company Group currently owns 12 battery storage facilities, including those under development (seven jointly developed with Nippon Chikudenchi Co., Ltd. and five acquired or developed in-house by the Company).

The current status of each battery storage facility is as follows:

・ Self-owned battery storage facilities (including projects under development)

No.	Facility name	Location	Commencement of power receiving (grid connection)	Entry into the balancing market
1	**NC Tamana City Aono Battery Storage Facility**	**Tamana City, Kumamoto Pref.**	**Mar. 5, 2026**	**Aug. 19, 2026**
2	**NC Sendai City Aoba Ward Kami-ayashi Battery Storage Facility**	**Sendai City, Miyagi Pref.**	**Apr. 1, 2026**	**Jun. 23, 2026**
3	**NC Kuchino-haru Battery Storage Facility**	**Kama City, Fukuoka Pref.**	**May 29, 2026**	**Oct. 20, 2026**
4	NC Kainan City Kizu Battery Storage Facility	Kainan City, Wakayama Pref.	Nov. 9, 2026	Around Feb. 2027 (Scheduled)

No.	Facility name	Location	Commencement of power receiving (grid connection)	Entry into the balancing market
5	NC Ibigawa Town Taniguminare Battery Storage Facility	Ibigawa Town, Ibi District, Gifu Pref.	Around Dec. 2026 (Scheduled)	Around Apr. 2027 (Scheduled)
6	NC Nagano City Ageya Battery Storage Facility	Nagano City, Nagano Pref.	Around Mar. 2027 (Scheduled)	TBD
7	NC Makurazaki City Sakurayama-higashimachi Battery Storage Facility	Makurazaki City, Kagoshima Pref.	Nov. 4, 2026	Around Mar. 2027 (Scheduled)
8	**NC Shirakawa City Omotego-banzawa Battery Storage Facility**	**Shirakawa City, Fukushima Pref.**	**Jun. 24, 2026**	**Jul. 17, 2026**
9	Saitama Prefecture Chichibu District Ogano-machi Ryokami-susuki 864-10 Battery Storage Facility (tentative name)	Chichibu District, Saitama Pref.	Around Dec. 2026 (Scheduled)	TBD
10	**NC Ohda City Nima-cho Battery Storage Facility**	**Ohda City, Shimane Pref.**	**Jun. 5, 2026**	**Nov. 17, 2026**
11	**NC Tottori City Ketaka-cho No. 2 Battery Storage Facility**	**Tottori City, Tottori Pref.**	**Jun. 30, 2026**	**Oct. 28, 2026**
12	Ena Iwamura No. 3 Battery Storage Facility (tentative name)	Ena City, Gifu Pref.	Around Jul. 2027 (Scheduled)	Around autumn 2027 (Scheduled)

(Note) Due to construction progress and other reasons, the scheduled timing for the commencement of power receiving has been revised from the original plan for certain battery storage facilities.

In addition to its operations on the JEPX and in the balancing market, the Facility is scheduled to enter the capacity market starting in 2030. Alongside bringing its facilities under development into operation, the Company remains committed to generating continuous revenue and enhancing corporate value through participation in the JEPX, the balancing market, and the capacity market.

The Company will promptly disclose any matters that are expected to have a significant impact on its consolidated financial results.